

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL RATE INDEX

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Issued August 2 2016
 Month Day Year

Effective August 2 2016
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By Randall D. Magnison
 Executive VP-Assistant CEO

16-SPEE-497-RTS
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 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-RS

Replacing Schedule 15-RS Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

RESIDENTIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service supplied through one (1) meter for residential purposes.

Where a business, professional or other gainful enterprise is conducted in or on a residential premise, this schedule shall be applicable only to the separately metered service for residential purpose.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, 115 or 115/230 volts.

NET MONTHLY BILL

	<u>RESIDENTIAL GENERAL USE</u>	<u>RESIDENTIAL SPACE HEATING</u>
<u>Customer Charge</u>	\$13.77 per meter per month.	\$13.77 per meter per month.
<u>Delivery Charge</u>		
<u>Summer</u>		
All kWh	\$0.12777 per kWh.	\$0.12777 per kWh.
<u>Winter</u>		
0 – 800 kWh	\$0.11677 per kWh.	\$0.11677 per kWh.
801 – 5800 kWh	\$0.11677 per kWh.	\$0.10003 per kWh.
5801 kWh and above	\$0.11677 per kWh.	\$0.11677 per kWh.

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

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Randall D. Magnuson Executive VP-Assistant CEO

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-RS

Replacing Schedule 15-RS Sheet 2
Which was filed July 30, 2015

SERVICE AREA
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Sheet 2 of 2 Sheets

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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Randall D. Magnison Executive VP-Assistant CEO

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SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-GSS

Replacing Schedule 15-GSS Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
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Sheet 1 of 2 Sheets

GENERAL SERVICE SMALL

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached during a twelve (12) month period, service will be changed to the GSL Rate. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$22.44 per meter per month.

Delivery Charge

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

All kWh per month

\$0.09186 per kWh

\$0.10286 per kWh

Minimum

The minimum bill shall be the customer charge.

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-GSS

Replacing Schedules 15-GSS Sheet 2
Which was filed July 30, 2015

SERVICE AREA
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Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of ten (10) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 16-GSL

Replacing Schedule 15-GSL Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to service of ten (10) kW of Demand and over.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; single phase, 115 or 115/230 volt; three phase, 3 wire, 230 volt; three phase, 4 wire, 115/230 volt.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
<u>Demand Charge</u> Per kW over 9	\$10.69 per month	\$12.69 per month
<u>Delivery Charge</u> All kWh per month	\$0.08224 per kWh	\$0.08224 per kWh

Minimum

The minimum bill shall be the customer charge plus \$11.81 for each kW over nine (9) kW of the highest demand during the twelve (12) months ending currently.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 16-GSL

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SERVICE AREA
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single phase service in excess of nine (9) kW demand and for all three phase service, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-Rider No. 1

Replacing Schedule 15-Rider No. 1 Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
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Sheet 1 of 2 Sheets

RIDER NO. 1 - SPACE HEATING SERVICE

APPLICABILITY

Applicable to Schedules GSS and GSL, for customers who use electric space heating equipment as the sole source of comfort heating for the space heated and when such equipment is of size and design approved by the Company.

Space heating equipment shall be permanently installed of not less than three (3) kilowatts total input rating, operating at 220 volts or higher.

All provisions of the applicable schedule remain effective subject only to the modifications and additional provisions prescribed by this rider.

RATE

The customer, at his option, can be billed under either of the following:

- a) During the eight (8) consecutive billing months of November 1 through June 30 where customer arranges the wiring so the electric energy used for space heating can be metered separately, all kWh at \$0.07070 plus energy cost adjustment. For electricity used during other periods, the demand and kWh on the separate circuit shall be arithmetically combined for billing purposes with other electric service supplied and billed at the applicable rate.
- b) Where customer has installed and in regular use electric space heating that is not less than thirty percent (30%) of the total connected load, the demand used for billing purposes in the billing months of November 1 through June 30 shall not exceed the highest similarly established in the next preceding billing months of July, August, September, or October.

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 16-Rider No. 1

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Which was filed July 30, 2015

SERVICE AREA
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Sheet 2 of 2 Sheets

- c) Use during months not included in the Heating Season: Demand established and kWh used by equipment connected to space heating circuits will be added to demands and kWh measured for billing the service supplied under the schedule with which this rider is applied and the total service will be billed under such schedule.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

HEATING SEASON

Eight (8) consecutive months, November 1 to June 30, inclusive.

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SOUTHERN PIONEER ELECTRIC CO.
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Schedule: 16-IS

Replacing Schedule 15-IS, Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

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Sheet 1 of 2 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Demand Charge

Per kW over 10

Winter
 Bills November 1
 to June 30 inclusive

\$11.18 per month

Summer
 Bills July 1 to
 October 31 inclusive

\$14.18 per month

Delivery Charge

All kWh per month

\$0.07183 per kWh

\$0.07183 per kWh

Minimum

1. The Demand Charge
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service.

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SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

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SERVICE AREA
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Sheet 2 of 2 Sheets

The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than seventy-five percent (75%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-INT

Replacing Schedule 15-INT Sheet 1
 Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter
 Bills November 1
 to June 30 inclusive

Summer
 Bills July 1 to
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand	\$11.18 per month	\$14.18 per month
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Interruptible

All kW of billing demand	\$7.00 per month	\$7.00 per month
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Penalty

All kW of billing demand	\$31.24 per month	\$31.24 per month
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Delivery Charge

All kWh per month	\$0.07183 per kWh	\$0.07183 per kWh
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Randall D. Magnuson Executive VP-Assistant CEO

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-INT

Replacing Schedule 15-INT Sheet 2
Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than seventy-five percent (75%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-INT

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Which was filed July 30, 2015

SERVICE AREA
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Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1st of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15th to September 15th.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

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SOUTHERN PIONEER ELECTRIC CO.

(Name of Issuing Utility)

Schedule: 16-INT

Replacing Schedule 15-INT Sheet 4

Which was filed July 30, 2015

SERVICE AREA

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Sheet 4 of 4 Sheets

Period of Interruption: A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

Duration of Interruption: It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. Responsibility: The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. Liability: The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-SL-I

Replacing Schedule 15-PAL-SL-I Sheet 1
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 1 of 5 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIVATE AREA/STREET LIGHTING

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.
9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.
10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By 
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
 Approved
 Kansas Corporation Commission
 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-SL-I

Replacing Schedule 15-PAL-SL-I Sheet 3
 Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

Issued August 2 2016
Month Day Year

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Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
 Approved

Kansas Corporation Commission
 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-SL-I

Replacing Schedule 15-PAL-SL-I Sheet 4
Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Executive VP-Assistant CEO

16-SPEE-497-RTS

Approved *CZ*

Kansas Corporation Commission

August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-SL-I

Replacing Schedule 15-PAL-SL-I Sheet 5
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE							
INVESTMENT OPTIONS							
Style/Lamp	Lumens	Monthly kWh	A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
PRIVATE AREA LIGHT							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$11.67	-	-	-	\$4.93
150W P.A.L.	13,500	60	\$18.49	-	-	-	\$7.03
200W P.A.L.	22,000	80	\$21.04	-	\$14.81	-	\$8.85
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$18.91	-	-	-	\$5.40
150W P.A.L.	13,500	60	\$21.35	-	-	-	\$7.20
200W P.A.L.	22,000	80	\$23.21	-	-	-	\$8.98
FLOOD LIGHTS							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$21.66	-	-	-	\$7.23
400W Flood	45,000	160	\$40.75	-	\$28.47	-	\$16.78
1000W Flood M.H.	110,000	402	\$63.37	-	-	-	\$40.08
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$24.30	-	-	-	\$7.43
400W Flood	45,000	160	\$42.80	-	-	-	\$16.96
1000W Flood M.H.	110,000	402	\$83.22	-	-	-	\$38.93
STREET LIGHT							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$12.86	-	-	-	\$5.02
150W P.A.L. Fixture	13,500	60	\$15.43	-	-	-	\$6.82
200W P.A.L. Fixture	22,000	80	\$19.09	-	-	-	\$8.71
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$18.91	-	-	-	\$5.40
150W P.A.L. Fixture	13,500	60	\$21.35	-	-	-	\$7.20
200W P.A.L. Fixture	22,000	80	\$23.21	-	-	-	\$8.98
STREET LIGHT							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$12.86	-	-	-	\$5.02
150W Cobra Head	13,500	60	\$15.43	-	-	-	\$6.82
200W Cobra Head	22,000	80	\$19.09	-	-	-	\$8.71
250W Cobra Head	27,000	100	\$21.20	-	-	-	\$10.51
400W Cobra Head	45,000	160	\$26.60	-	-	-	\$15.84
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$21.98	-	-	-	\$5.60
150W Cobra Head	13,500	60	\$24.01	-	-	-	\$7.41
200W Cobra Head	22,000	80	\$25.45	-	-	-	\$9.14
250W Cobra Head	27,000	100	\$28.52	-	-	-	\$11.42
400W Cobra Head	45,000	160	\$33.93	-	-	-	\$16.73
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$33.84	-	-	-	\$6.41
150W Cobra Head	13,500	60	\$35.86	-	-	-	\$8.19
200W Cobra Head	22,000	80	\$38.19	-	-	-	\$9.98
250W Cobra Head	27,000	100	\$42.82	-	-	-	\$11.95
400W Cobra Head	45,000	160	\$48.18	-	-	-	\$17.26

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Month Day Year

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Month Day Year

By Randall D. Magnison
Executive VP-Assistant CEO

16-SPEE-497-RTS
Approved *CJ*
Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I Sheet 1
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued August 2 2016
Month Day Year

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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Approved
Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I, Sheet 2
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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Approved
Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I Sheet 3
Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued August 2 2016
Month Day Year

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS
Approved *CJ*

Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I, Sheet 4
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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By 
 Randall D. Magnison Executive VP-Assistant CEO

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Approved

Kansas Corporation Commission

August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I Sheet 5
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued August 2 2016
Month Day Year

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Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
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Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-DOL-I

Replacing Schedule 15-DOL-I Sheet 6
Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

MONTHLY RATE – UNMETERED FACILITIES TABLE
INVESTMENT OPTIONS

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E Cust-100% Co.-0%
ACORN							
35W HPS	2,025	14	\$25.13	-	-	-	\$3.89
100W HPS	7,920	40	\$37.10	-	\$21.65	-	\$6.90
250W HPS	27,000	100	\$44.31	-	-	-	\$12.38
SINGLE GLOBE							
35W HPS	2,205	14	\$19.47	-	-	-	\$3.50
70W HPS	5,670	28	\$32.14	-	-	-	\$5.54
100W HPS	7,920	40	\$33.51	-	-	-	\$6.67
150W HPS	13,500	60	\$35.53	-	-	-	\$8.47
MULT GLOBE							
70W HPS (5)	28,350	140	\$86.33	-	-	-	\$19.52
100W HPS (5)	39,600	200	\$93.03	-	-	-	\$24.99
150W HPS (5)	67,500	300	\$103.24	-	-	-	\$33.95
LANTERN							
35W HPS	2,025	14	\$22.69	-	-	-	\$3.74
100W HPS	7,920	40	\$40.00	-	-	-	\$7.08
250W HPS	27,000	100	\$46.90	-	-	-	\$12.54
SHOEBOX							
100W HPS	7,920	40	\$46.60	-	-	-	\$7.52
250W HPS	27,000	100	\$53.35	-	-	-	\$12.98
400W HPS	45,000	160	\$59.53	-	-	-	\$18.63
800W HPS	90,000	320	\$84.34	-	-	-	\$34.05

* Investment Options B, C, and D are not available to new customers after 07/01/2001.

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Randall D. Magnison Executive VP-Assistant CEO

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August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-PAL-I

Replacing Schedule 15-PAL-I Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

CONTROLLED PRIVATE AREA LIGHTING
(FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$13.39	\$160.68	\$11.67	\$140.04
400	200	151	80	\$26.36	\$316.32	\$21.04	\$252.48
400 (Flood)	150	151	60	\$28.48	\$341.76	\$21.66	\$259.92
1000 (Flood)	400	355	160	\$55.31	\$633.72	\$40.75	\$489.00

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$.53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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 Executive VP-Assistant CEO

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Kansas Corporation Commission
 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-I

Replacing Schedule 15-PAL-I Sheet 2
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture, and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued August 2 2016
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By Randall D. Magnison Executive VP-Assistant CEO

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Approved

Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-PAL-I

Replacing Schedule 15-PAL-I Sheet 3
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued August 2 2016
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August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-SL-I

Replacing Schedule 15-SL-I Sheet 1
 Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATE

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$6.06	\$72.72
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$14.04	\$168.48

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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Randall D. Magnison Executive VP-Assistant CEO

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August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-SL-I

Replacing Schedule 15-SL-I Sheet 2
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*

Approved
Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-OSL-V-I

Replacing Schedule 15-OSL-V-I Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
 (FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$14.57	\$174.84	\$12.86	\$154.32
250	150	95	60	\$18.05	\$216.60	\$15.43	\$185.16
400	200	151	80	\$24.40	\$292.80	\$19.09	\$229.08

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

Issued August 2 2016
 Month Day Year

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By Randall D. Magnison
 Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
 Approved

Kansas Corporation Commission
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 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-OSL-V-I

Replacing Schedule 15-OSL-V-I Sheet 2
 Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting trafficways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

Issued August 2 2016
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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-OSL-V-I

Replacing Schedule 15-OSL-V-I Sheet 3
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional trafficways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
Approved

Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-STR

Replacing Schedule 15-STR Sheet 1
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00192 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$4.19 per kW

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY ENERGY CHARGE:
 - a. All kWh @ \$0.00192 per kWh
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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Approved

Kansas Corporation Commission

August 2, 2016

/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-STR

Replacing Schedule 15-STR Sheet 2
 Which was filed July 30, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

BILLING DEMAND

The billing demand established for a customer shall be the Customer's kilowatt load coincident with the wholesale power supplier's peak for billing purposes.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of measured demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

Issued <u>August 2 2016</u> <small>Month Day Year</small>	16-SPEE-497-RTS Approved Kansas Corporation Commission August 2, 2016 /S/ Amy L. Green
Effective <u>August 2 2016</u> <small>Month Day Year</small>	
By Randall D. Magnison Executive VP-Assistant CEO	

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-STR

Replacing Schedule 15-STR Sheet 3
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued August 2 2016
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Month Day Year

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Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
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August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-M-I

Replacing Schedule 15-M-I Sheet 1
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

MUNICIPAL SERVICE

CHARACTER OF SERVICE

115 volts (or 115/230 volt), single phase, 60 cycle, alternating current.

AVAILABILITY

This schedule is available for the use of the municipality only, for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule but the Company will not be required to furnish transformers for sports field lighting.

NET MONTHLY BILL

Customer Charge

\$13.77 per meter per month

Winter
Bills November 1
to June 30 inclusive

Summer
Bills July 1 to
October 31 inclusive

Delivery Charge

All kWh per month

\$0.11179 per kWh

\$0.12279 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued August 2 2016
Month Day Year

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By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

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August 2, 2016
/S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-WP

Replacing Schedule 15-WP Sheet 1
Which was filed July 30, 2015

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$20.34 per meter per month

Delivery Charge

\$0.10868 per kWh for kWh on bills dated November 1 to June 30, inclusive.
\$0.11968 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

TERMS OF PAYMENT

As per Schedule DPC.

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued August 2 2016
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Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS

Approved *C21*

Kansas Corporation Commission

August 2, 2016

/S/ Amy L. Green

THE STATE CORPORATION COMMISSION OF KANSAS

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-IP-I Revision 1

SERVICE AREA
 (Territory to which schedule is applicable)

Replacing Schedule 16-IP-I Sheet 1
 Which was filed August 2, 2016

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for one year and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge

Per horsepower connected

\$3.1675

plus

Customer Charge

Line extension charge, if any, as per Schedule R&R Extensions.

plus

Delivery Charge*

For all bills dated

November 1 through June 30 inclusive, per kWh

\$0.08453

For all bills dated

July 1 through October 31 inclusive, per kWh

\$0.09553

*The delivery charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1st and end at midnight on the following December 31st. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1st of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

Issued December 20 2016
Month Day Year

Effective December 20 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

17-SPEE-129-TAR
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 Approved
 December 28, 2016
 /s/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-IP-I Revision 1

Replacing Schedule 16-IP-I Sheet 2
Which was filed August 2, 2016

SERVICE AREA
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1st of the then current calendar year.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued December 20 2016
Month Day Year

Effective December 20 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

17-SPEE-129-TAR
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Approved
December 28, 2016
/s/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-CS

Replacing Schedule 15-CS Sheet 1
Which was filed July 30, 2015

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Delivery Charge

\$0.23746 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

CONNECTION CHARGE

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-497-RTS *C21*
Approved

Kansas Corporation Commission

August 2, 2016

/S/ Amy L. Green

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 10-NM

Southern Pioneer Division
(Territory to which schedule is applicable)

Replacing Schedule INITIAL Sheet
Which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

NET METERING RIDER

AVAILABILITY

Net metering service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resources. The net metering service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all net metering interconnections during a calendar year equals or exceeds one percent of the Company's peak load for the previous calendar year. Upon reaching either of these limits no further net metering service shall be available for that calendar year. This rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the alternative option of interconnecting renewable generation under the Company's Renewable Parallel Generation Rider. However, renewable Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

APPLICABILITY

This net-metering rider is applicable to Customer-generators with a Company-approved interconnection agreement that are taking service under one the Company's normal rate schedules. This rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 200 kilowatts.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

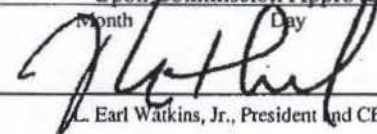
BILLING AND PAYMENT

The Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process. Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

Issued _____
Month Day Year

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Month Day Year

By 
Earl Watkins, Jr., President and CEO

11-MKEE-143-TAR
Approved PR
Kansas Corporation Commission
4/11/2011
/s/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 10-NM

Southern Pioneer Division
(Territory to which schedule is applicable)

Replacing Schedule INITIAL Sheet
Which was filed _____

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

DEFINITIONS

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Has an electrical generating capacity of not more than 200 kilowatts;
- (c) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Net Metering Rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this Net Metering Rider, the Customer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

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Month Day Year

Effective Upon Commission Approval
Month Day Year

By [Signature]
Earl Watkins, Jr., President and CEO

11-MKEE-143-TAR
APPROVED
Kansas Corporation Commission
4/11/2011 PR
/S/ Susan K. Duffy

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 10-NM

Southern Pioneer Division
(Territory to which schedule is applicable)

Replacing Schedule INITIAL Sheet
Which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

Net metering:

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by Company and the electrical energy supplied by the Customer-generator to the Company over an applicable billing period.

Peak load:

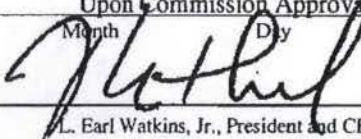
The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this schedule is applicable.

TERMS AND CONDITIONS

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

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By 
L. Earl Watkins, Jr., President and CEO

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4/11/2011
/s/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 23

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 10-NM

Southern Pioneer Division
(Territory to which schedule is applicable)

Replacing Schedule INITIAL Sheet
Which was filed

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator...
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system...
8. No Customer's generating system shall damage the Company's system or equipment...
9. Prior to installing and interconnecting a Renewable Energy Resource the Customer shall enter into a standard interconnection contract...
10. Service under this Net Metering Rider is subject to the Company's Parallel Generation Interconnection Regulations...
11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection.

Issued Month Day Year

Effective Upon Commission Approval Month Day Year

By L. Earl Watkins, Jr., President and CEO

11-MKEE-143-TAR
Approved PR
Kansas Corporation Commission
4/11/2011
/S/ Susan K. Duffy

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. 23

MID-KANSAS ELECTRIC COMPANY, LLC
(Name of Issuing Utility)

Schedule: 10-NM

Southern Pioneer Division
(Territory to which schedule is applicable)

Replacing Schedule INITIAL Sheet
Which was filed

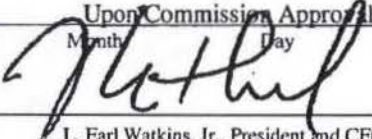
No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 5 Sheets

12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

Issued _____
Month Day Year

Effective Upon Commission Approval
Month Day Year

By 
L. Earl Watkins, Jr., President and CEO

11-MKEE-143-TAR
Approved PR
Kansas Corporation Commission
4/11/2011
/S/ Susan K. Duffy

SOUTHERN PIONEER ELECTRIC CO.
 (Name of Issuing Utility)

Schedule: 16-LAC

Replacing Schedule 15-LAC Sheet 1
 Which was filed April 29, 2015

SERVICE AREA
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer's 34.5 kV (or other available lower primary voltage) sub-transmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$4.19 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Southern Pioneer's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC ("Mid-Kansas") or paying Mid-Kansas for the Real Power Losses at Mid-Kansas' wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-501-TAR *C21*
 Approved
 Kansas Corporation Commission
 August 2, 2016
 /S/ Amy L. Green

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 16-LAC

SERVICE AREA
(Territory to which schedule is applicable)

Replacing Schedule 15-LAC Sheet 2
Which was filed April 29, 2015

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

1.86 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued August 2 2016
Month Day Year

Effective August 2 2016
Month Day Year

By Randall D. Magnison
Randall D. Magnison Executive VP-Assistant CEO

16-SPEE-501-TAR *C21*
Approved
Kansas Corporation Commission
August 2, 2016
/S/ Amy L. Green

THE STATE CORPORATION COMMISSION OF KANSAS

Index No. _____

SOUTHERN PIONEER ELECTRIC COMPANY
(Name of Issuing Utility)

Schedule: 2016 - PTR

ENTIRE SOUTHERN PIONEER TERRITORY
(Territory to which schedule is applicable)

Replacing Schedule 2015 - PTR
Which was filed January 20, 2015

No supplement or separate understanding
shall modify the tariff as shown hereon.

Sheet 1 of 1

PROPERTY TAX SURCHARGE

APPLICABILITY

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

RATE

The rate for the property tax surcharge hereunder shall be \$0.003105 per kWh charged to retail customers, \$0.000054 per kwh charged to STR customers and \$0.315819 Per kW charged to local access customers.

EFFECTIVE DATE

This rate schedule shall become effective on the first month following Commission approval.

Issued January 21 2016
Month Day Year

Effective February 1 2016
Month Day Year

Randall D. Magnuson
Randall D. Magnuson (000-22-0110)
Signature

Exec. VP- Assist. CEO
Title

16-SPEE-306-TAR
Approved
Kansas Corporation Commission
January 21, 2016
Amy L. Green

