

**THE STATE CORPORATION COMMISSION OF KANSAS**

Index No. 1

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: General Rate Index

Replacing Schedule General Rate Index Sheet 1  
 Which was filed July 17, 2025

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

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Issued January 22 2026  
 Month Day Year

Effective February 1 2026  
 Month Day Year

By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

26-SPEE-174-TAR  
 Approved   
 Kansas Corporation Commission  
 January 22, 2026  
 /s/ Celeste Chaney-Tucker  
 Executive Director

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-SP

Replacing Schedule 24-RS Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

SINGLE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all single-phase service of single character supplied at one point of delivery, subject to the established rules and regulations.

This rate is applicable to all single-phase residential and single-phase non-domestic service of less than ten (10) kW of Demand. If a non-domestic service demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available voltage.

NET MONTHLY BILL

Customer Charge \$16.67 per meter per month.

Demand Charge \$3.00 per kW.

Energy Charge

Summer

All kWh \$0.11601 per kWh.

Winter

All kWh \$0.10413 per kWh.

FBR Adjustment<sup>1</sup>

Residential \$0.01169 per kWh

Residential Space Heating \$0.01100 per kWh

General Service Small \$0.01505 per kWh

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
 Approved   
 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

<sup>1</sup> FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-SP

Replacing Schedule 24-RS Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

Minimum

The minimum bill shall be the customer charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses in his residence equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Net Monthly Bill section, above.

DELAYED PAYMENT

As per schedule DPC.

RECONNECTION CHARGE

In the event a customer orders a disconnection and reconnection of service at the same premises within a period of twelve (12) months, The Company may collect as a reconnection charge the sum of such minimum bills as would have accrued during the period of disconnection.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By Chantray C. Scott  
Chantray C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
Approved   
Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-TP

Replacing Schedule 24-GSS Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

THREE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all three-phase general service of single character supplied at one point of delivery, subject to the established rules and regulations.

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of Demand. If a demand of ten (10) kW or over is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL Rate. If service is changed to the GSL Rate, it will remain there for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three phase, at available secondary voltages.

NET MONTHLY BILL

<u>Customer Charge</u>	\$22.98 per meter per month.	
<u>Demand Charge</u>	\$3.00 per kW.	
<u>Energy Charge</u>	<u>Winter</u> Bills November 1 to June 30 inclusive	<u>Summer</u> Bills July 1 to October 31 inclusive
All kWh per month	\$0.09066 per kWh	\$0.10166 per kWh

FBR Adjustment<sup>2</sup>

Residential	\$0.01169 per kWh
Residential Space Heating	\$0.01100 per kWh
General Service Small	\$0.01505 per kWh

Minimum

The minimum bill shall be the customer charge.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
 Approved   
 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

<sup>2</sup> FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-TP

Replacing Schedules 24-GSS Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for all three phase service under ten (10) kW demand, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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Approved   
Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-GSL

Replacing Schedule 24-GSL Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to three-phase and single-phase non-domestic service that exceeds ten (10) kW of demand in three (3) consecutive months.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles all single phase or three phase services at available voltages.

NET MONTHLY BILL

Customer Charge

\$41.46 per meter per month.

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Per kW over 7

\$11.29 per month

\$13.29 per month

Energy Charge

All kWh per month

\$0.08899 per kWh

\$0.08899 per kWh

FBR Adjustment<sup>3</sup>

General Service Large \$0.00977 per kWh

General Service Space Heating \$0.00605 per kWh

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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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 Approved   
 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

<sup>3</sup> FBR Adjustment per the Commission Order in Docket No. 24-SPEE-688-RTS.

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-GSL

Replacing Schedule 24-GSL Sheet 2  
 Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

Minimum

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous 11 months).
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

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By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

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 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-GSL

Replacing Schedule 24-GSL Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 3 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment Clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year for single-phase non-domestic, and three-phase service in excess of ten (10) kW demand over three (3) consecutive months, in accordance with Agreement for Electric Service by the Company.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-IS

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 24-IS Sheet 1  
 Which was filed September 20, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed, and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer charge

\$102.15 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

\$12.78 per month

\$15.78 per month

Energy Charge

All kWh per month

\$0.08994 per kWh

\$0.08994 per kWh

Issued July 17 2025  
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Effective August 1 2025  
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By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

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 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-IS

Replacing Schedule 24-IS Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

Minimum

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous 11 months).
2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-IS

Replacing Schedule 24-IS Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the Energy Cost Adjustment clause and Property Tax Rider will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

DELAYED PAYMENT

As per Schedule DPC.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-INT

Replacing Schedule 24-INT Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

INTERRUPTIBLE INDUSTRIAL SERVICE (FROZEN)

AVAILABLE

In all rate areas, with the Company reserving the right to remove this rate schedule or modify it in any manner, subject to Kansas Corporation Commission approval. The Company reserves the right to limit the number and amount of the contracts of kW demand to a total load for interruption of five thousand (5,000) kW demand under this rate.

APPLICABLE

The customer must be presently eligible for the IS rate and complete a written application to the Company. Customer must dedicate by contract agreement at least two hundred (200) kW to interruption at any time and designate when applicable a desired kW portion to be billed on the non-interruptible basis. Customer must furnish the Company with the names of a primary and secondary designated representative, one of which can be contacted twenty-four (24) hours a day.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

NET MONTHLY BILL

Customer Charge

\$100.62 per meter per month

Winter  
 Bills November 1  
 to June 30 inclusive

Summer  
 Bills July 1 to  
 October 31 inclusive

Demand Charge

Non-Interruptible

All kW of billing demand	\$12.78 per month	\$15.78 per month
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Interruptible

All kW of billing demand	\$7.00 per month	\$7.00 per month
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Penalty

All kW of billing demand	\$31.24 per month	\$31.24 per month
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Delivery Charge

All kWh per month	\$0.08994 per kWh	\$0.08994 per kWh
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Issued July 17 2025  
 Month Day Year

Effective August 1 2025  
 Month Day Year

By Chantry C. Scott  
 Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-INT

Replacing Schedule 24-INT Sheet 2  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding  
 shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Minimum

1. The Demand Charge plus the Customer Charge
2. Where it is necessary to make an unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. The Kansas Corporation Commission must approve minimum bills thus determined. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT

The delivery charges are subject to the Energy Cost Adjustment Clause.

Add Delivery Charges are subject to Property Tax Surcharge

DEMAND

- A. Non-Interruptible: The amount of kW required and designated by contractual agreement not to be interrupted.
- B. Penalty: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any interruptible period during the month less the kW billed under Part A of this section.
- C. Interruptible: The customer's average kilowatt load during the fifteen (15) minute period of maximum use during any non-interruptible period during the month less the kW billed under Parts A & B of this section; but not less than fifty percent (50%) of the highest demand (add Parts A, B. & C) in the previous eleven (11) months nor less than two hundred (200) kilowatts (add parts B & C).

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

Issued July 17 2025  
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Effective August 1 2025  
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By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

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 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-INT

Replacing Schedule 24-INT Sheet 3  
 Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

PRIMARY SERVICE DISCOUNT

The rate provision of the net monthly bill excluding the energy cost adjustment clause and Property Tax Surcharge will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment and substation.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service. Six (6) months written notice, except upon the following occurrence, must be given by customer to the Company before customer may change from this rate schedule to another applicable rate schedule. The customer will automatically default by placing twenty-five percent (25%) or more of its contracted interruptible demand on Company system during a declared interruptible period in each of any two (2) calendar months out of a rolling twelve (12) calendar month period. The customer shall pay all applicable charges under this tariff and then transfer to another rate schedules for the following billing month. Customer may reapply for interruptible service on June 1<sup>st</sup> of the calendar year following the occurrence of default.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

1. Application/Placement on Rate: Rate applicant will be placed on a list in the order in which they make requests. Applicants will be placed on the rate as soon as the necessary facilities are in place and approved by the Company.

Note: For the purpose of this rate, the loads used in the cumulative total will be determined by Company on an expected value basis using actual meter data indicative of loads which can be interrupted during the hours of 11 a.m. and 11 p.m., from June 15<sup>th</sup> to September 15<sup>th</sup>.

2. Interruptions: Notice: The Company may interrupt the interruptible portion of service under this schedule at any time with at least two (2) hours advance notice. While additional advance notice is not required, the Company will endeavor to give customer twenty-four (24) hours prior notice when possible.

Issued July 17 2025  
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By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

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 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-INT

Replacing Schedule 24-INT Sheet 4  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

**Period of Interruption:** A period of interruption is a time interval, of either a four (4) or eight (8) hour increment, as communicated to the customer's designated representative by Company designated representative. Time intervals may extend over consecutive periods with each having a two (2) hours minimum notice.

**Duration of Interruption:** It is further understood and agreed that service to the customer shall be interrupted when, in the opinion of Company System Operator, continued service would contribute to the establishment of a predetermined Company system peak load and during any system emergency such as a sudden loss of generation or transmission or other situations when reduction in load on Company system is required. The interruption of service shall continue until conditions causing interruptions have been cleared.

3. **Responsibility:** The customer will be responsible for monitoring his load in order to comply with the terms of the contract and provisions of this service schedule.

The Company shall purchase and install an electronic meter relay which shall provide the customer with an instantaneous, visual monitor of its demand.

4. **Liability:** The Company shall have no liability to the customer or any other person, firm, or corporation for any loss, damage, or injury by reason of any interruption or curtailment as provided herein.

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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

ECONOMIC DEVELOPMENT RIDER  
**(FROZEN)**

PURPOSE

The purpose of this Rider is to stimulate economic development in the Cooperative's service area which will be characterized by customer's capital investment and expansion and new employment.

AVAILABILITY

Available in all territory served by the Cooperative, to qualifying customers who contract for service under schedules GSL or IS. This Rider is available for four (4) years from the date of initial service under this Rider.

Electric service under this Rider is not available in conjunction with service provided pursuant to any other special contract agreements.

APPLICABILITY

Upon the request of the customer and acceptance by the Cooperative, the provisions of this rider will be applicable to:

1. New industrial and commercial customers who create employment and contract for more than fifty (50) kW of billing demand, or
2. Existing customers and new owners of existing facilities who invest in new facilities which increase employment and result in an increase in billing demand of fifty (50) kW, or
3. Current or new owners who reopen a facility that has been closed for twelve (12) or more months which results in increased employment and who contracts for at least fifty (50) kW of billing demand.
4. The Economic Development Rider is not applicable to any customer who is directly engaged in the retail trade of rendering goods and services to the general public.
5. The Economic Development Rider is not applicable for new or expanded facilities under construction or otherwise committed to operation prior to the first effective date of this rider.

RATE DISCOUNT

Prior to adjustments for energy costs (ECA) and taxes, the customer's net monthly bills less the applicable customer charge calculated in accordance with rate schedule Commercial General Service-Large (GSL), and Industrial Service (IS) will be discounted by:

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By Randall D. Magnison Executive VP-Assistant CEO

24-SPEE-688-RTS  
 Approved **TR**  
 Kansas Corporation Commission  
 July 30, 2024  
 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-EDR

Replacing Schedule ORIGINAL Sheet 2  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

40% during the first contract year  
30% during the second contract year  
20% during the third contract year  
10% during the fourth contract year

After the fourth (4<sup>th</sup>) contract year, the rate discount shall cease.

CONDITIONS:

1. For purposes of this Rider, the reductions indicated above in RATE DISCOUNT shall apply as follows:
  - a) For new commercial and industrial customers: the total demand and energy for service.
  - b) For existing customers: each month determine the demand in excess of the highest actual peak demand established during the twelve (12) billing months previous to the implementation of the Rider. The ratio of the newly established excess demand to the current month total demand applied against the customer's current demand and energy charges will be the portion of the bill subject to the discount.
2. All provisions set forth in the customer's rate schedule are applicable to the extent they are not superseded by provisions contained in this Rider.
3. It is solely within the discretion of the Cooperative to determine if a customer meets the criteria for receiving service under this Rider. The Cooperative may withdraw this Rider only if the Cooperative determines the requirements of the Rider are not being met.
4. The Cooperative will not require a contribution in aid of construction for standard facilities installed to serve the customer if the Cooperative analysis of expected revenues from the new load on an ongoing basis is determined to be sufficient to justify the required investment in the facilities. Bills for separately metered service to existing customers pursuant to the provisions of this Rider, will be calculated independently of any other service rendered the customer at the same or other locations.
5. Any customer taking service under this Rider which initiates a subsequent qualified expansion may,
  - a) include the load resulting from the subsequent expansion with the amount currently covered by this Rider and discount the resultant total for the remaining life of the existing contract, or
  - b) terminate the existing agreement for the currently qualified load and initiate a new service rider for the subsequent qualified expansion of an existing location.

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/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

REAL-TIME PRICE (RTP) PROGRAM-FROZEN

PURPOSE

Real-time pricing (RTP) offers customers electricity at marginal-cost based prices. This offers customers the ability to more accurately respond to the true costs of providing power. Customers benefit from the opportunity to consume more power during relatively frequent low-cost hours, while reducing usage during the relatively few high-cost hours.

Hourly prices under the RTP program will be provided on a day-ahead basis to customers. Prices for weekends and holidays will be provided on the preceding business day. Prices become binding at 4:00 p.m. of the preceding day. Power under the RTP program is firm.

AVAILABILITY

This service is available to all customers who agree to abide by the terms and conditions of the service agreement.

This program is not available for resale, standby, back-up, or supplemental service.

CHARACTER OF SERVICE

Single-phase, 60 Hertz, nominally 120/240 volts firm electric service, provided from the Cooperative's secondary distribution system. Three-phase secondary service shall be available where three-phase facilities are available without additional construction or may be made available at additional charge at voltages not exceeding 480 volts. Three-phase primary distribution service shall be available where primary distribution facilities are available without additional construction.

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SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 2  
 Which was filed INITIAL

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

MONTHLY RATE

RTP Bill = Base Bill + Incremental Energy Charge + RTP Service Charge + Reactive Demand Adjustment.

The components of the RTP Bill are defined below.

$$\text{Base Bill} = \text{Standard Tariff Bill} + \beta * (\text{Standard Tariff Bill} - \sum_h (P_h^{\text{RTP}} * \text{CBL}_h))$$

Standard Tariff Bill is the customer baseline load (CBL, defined below) for the billing month, billed under the current prices of the customer's standard tariff, (the tariff under which the customer was billed prior to joining the RTP program). The Standard Tariff Bill excludes the Reactive Demand Adjustment.

$\beta$  is an adjustment to the Standard Tariff Bill. The Cooperative will offer Basic RTP Service with  $\beta$  equal to zero and may offer Premium RTP Service with  $\beta$  equal to 0.05.

$$\text{Incremental Energy Charge} = \sum_h P_h^{\text{RTP}} * (\text{Actual Load}_h - \text{CBL}_h)$$

$\sum_h$  indicates a summation across all hours in the billing month.

Actual Load<sub>h</sub> is the customer's actual energy use in the hour (kWh).

CBL<sub>h</sub> is the baseline hourly energy use. (See below.)

$P_h^{\text{RTP}}$ , the real-time price, is calculated as:

$$P_h^{\text{RTP}} = \alpha * \text{MC}_h + (1 - \alpha) * P_h^{\text{STD}}$$

MC<sub>h</sub> is the day-ahead forecast of hourly short-run marginal cost of providing energy to Kansas retail customers, including provisions for line losses. Marginal costs include the marginal cost of real power and operating reserves and a proxy for the marginal cost of transmission. (See below for a description of this proxy.)

$P_h^{\text{STD}}$  is the hourly effective energy charge of the customer's Standard Tariff Bill, calculated from the applicable standard (non-RTP) price schedule. It is the change in the Standard Tariff Bill due to a change in usage and includes both energy and demand charges.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 3  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

MONTHLY RATE (continued)

$\alpha$  is the weight of marginal cost in defining retail price, with value of 0.8 for regular RTP service and 0.95 for RTP Premium service.

RTP Service Charge = \$223.60 per month for customers whose customer baseline load (CBL) peak demand exceeds five hundred (500) kW for three (3) consecutive months.  
\$251.55 per month for all other customers.

Reactive Demand Adjustment is the adjustment found in the tariff that served the RTP customer prior to joining RTP. The price of the reactive demand is the current price under that tariff.

CUSTOMER BASELINE LOAD

The customer baseline load (CBL) represents the electricity consumption pattern typical of the RTP customer's operations were they to remain on the standard tariff. The CBL is specific to each individual customer and includes hourly load plus billing aggregates such as peak demand necessary to calculate the base bill under the customer's standard tariff. The CBL is determined in advance of the customer's taking RTP service and is part of the customer's service agreement.

The CBL will be based, whenever possible, on existing load information. The Cooperative reserves the right to adjust the CBL to allow for special circumstances. The CBL is used to ensure revenue neutrality on a customer-specific basis and must be mutually agreed upon by both the customer and the Cooperative before service commences. The CBL will be in force for the duration of the customer's RTP service agreement.

TRANSMISSION AND DISTRIBUTION

Transmission and distribution charges are currently bundled into Standard Tariff Bill charges.

If the Cooperative is required to either increase the capacity or accelerate its plans for increasing capacity of the transmission or distribution facilities or other equipment necessary to accommodate a customer's increased load, then an additional facilities charge will be assessed.

POWER FACTOR ADJUSTMENT

The Power Factor Adjustment will be billed, where applicable, in accordance with the customer's otherwise applicable, non-RTP, standard tariff. The customer's Standard Tariff Bill does not include any reactive demand charges.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 4  
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SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 4 of 5 Sheets

PRICE DISPATCH AND CONFIRMATION

The Cooperative will transmit prices for each day by 4:00 p.m. of the preceding business day. The Cooperative not responsible for failure of customer to receive and act upon the Price Quote. It is customer's responsibility to inform the Cooperative by 5:00 p.m. of failure to receive the Price Quote. The actions taken by customer based on the Price Quote are customer's responsibility.

INTERRUPTIBLE CUSTOMERS

Interruptible customers can participate in RTP service using one (1) of three (3) options:

Option 1: Conversion to Firm Power Status: The customer can terminate their interruptible contract, revert to the applicable standard tariff and join RTP.

Option 2: Retain Interruptible Contract but Add a Buy-through Option: The customer retains their interruptible contract and obtains the privilege of "buying through" their non-interruptible power level at times of interruption at the posted real-time price. The value of the interruptible discount will be reduced by fifty percent (50%). At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level. The customer will be able to exceed their non-interruptible power level during interruption periods without penalty by purchasing incremental load at the real-time price and will be reimbursed at the same real-time price for reductions below the CBL.

Option 3: Retain Interruptible Contract: The Interruption provisions of the rider will continue to apply as stated in the rider. The marginal cost of real power and operating reserves will not be applied to the interruptible portion of the customer's Baseline Load. At times of interruptions, the CBL of such a customer will be set to the lesser of the existing CBL value and the customer's non-interruptible power level.

PRICE QUOTES FOR FIXED QUANTITIES

To further manage risks, customers will have the option to contract with the Cooperative for short-term power transactions at a price for pre-specified departures from the customer's previously established CBL. The duration of such contracts is not to exceed six (6) months or be shorter than one (1) week. The Cooperative and customer will mutually agree on the pricing structure and quantities to be used for the Price Quote, including but not limited to, hourly prices, prices by time period or seasons, price caps and floors, collars, etc.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-RTP

Replacing Schedule ORIGINAL Sheet 5  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 5 of 5 Sheets

PRICE QUOTES FOR FIXED QUANTITIES (continued)

Customer may contract through the Cooperative representative for quotes for fixed power levels at pre-specified fixed quantities. The Cooperative will solicit bids for power from neighboring suppliers that meet customer's schedule, quantities, and pricing structure. Upon agreement by customer a transaction fee of \$150 per contract will be applied to recover costs to initiate, administer, and bill for hedging services.

All power is delivered and titled to the Cooperative and may be directed to meet system emergencies should such a need arise. Reasonable advance notice will be made to Customer and a corresponding credit will be applied to Customer's bill in the event of such occurrences.

BILL AGGREGATION SERVICE

Customers will have the choice to aggregate the bills of multiple accounts under the RTP Program for the purposes of the application of the Incremental Energy Charge. Eligible customers will be limited to customers who become active participants in the RTP program who are legally or financially related to one another. The calculation of the aggregated Base Bill will be based on the application of the CBL on a non-aggregated basis for each individual account.

DURATION OF SERVICE AGREEMENT

Each service agreement will be served under RTP for a minimum of one (1) year.

SERVICE AGREEMENT TERMINATION

Written notice of sixty (60) days in advance must be provided by the customer for termination of the service agreement. Once terminated, readmission will not be allowed for a period of one (1) year. The CBL may be reassessed prior to readmission.

RULES AND REGULATIONS

Service will be rendered under Cooperative's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-SL-I

Replacing Schedule 24-PAL-SL-I Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

PRIVATE AREA/STREET LIGHTING  
(FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY RATE

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Unmetered Facilities Table.

Plus

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

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By Chantry C. Scott  
Chantry C. Scott Executive VP/Assist CEO/CFO

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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-SL-I

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule 24-PAL-SL-I Sheet 2  
 Which was filed September 20, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company will offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

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By   
 Chantry C. Scott Executive VP/Assist CEO/CFO

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-SL-I

Replacing Schedule 24-PAL-SL-I Sheet 3  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-SL-I

Replacing Schedule 24-PAL-SL-I Sheet 4  
Which was filed September 20, 2024

SERVICE AREA

(Territory to which schedule is applicable)

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**B. Cities, Municipalities and Governmental Agencies**

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Private Area/Street Lighting under Private Area/Street Lighting schedule PAL-SL-I.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

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Month Day Year

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-SL-I

Replacing Schedule 24-PAL-SL-I Sheet 5  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 5 of 5 Sheets

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**MONTHLY RATE – UNMETERED FACILITIES TABLE**

**INVESTMENT OPTIONS**

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
<b>PRIVATE AREA LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L.	7,920	40	\$15.53	-	-	-	\$8.79
150W P.A.L.	13,500	60	\$24.27	-	-	-	\$12.81
200W P.A.L.	22,000	80	\$28.74	-	\$22.51	-	\$16.55
<u>On New Pole (Wood)</u>							
100W P.A.L.	7,920	40	\$22.77	-	-	-	\$9.26
150W P.A.L.	13,500	60	\$27.13	-	-	-	\$12.98
200W P.A.L.	22,000	80	\$30.91	-	-	-	\$16.68
<b>FLOOD LIGHTS</b>							
<u>On Existing Pole</u>							
150W Flood	13,500	60	\$27.44	-	-	-	\$13.01
400W Flood	45,000	160	\$56.16	-	\$43.88	-	\$32.19
1000W Flood M.H.	110,000	402	\$102.07	-	-	-	\$78.78
<u>On New Pole (Wood)</u>							
150W Flood	13,500	60	\$30.08	-	-	-	\$13.21
400W Flood	45,000	160	\$58.21	-	-	-	\$32.37
1000W Flood M.H.	110,000	402	\$121.92	-	-	-	\$77.63
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W P.A.L. Fixture	7,920	40	\$16.72	-	-	-	\$8.88
150W P.A.L. Fixture	13,500	60	\$21.21	-	-	-	\$12.60
200W P.A.L. Fixture	22,000	80	\$26.79	-	-	-	\$16.41
<u>On New Pole (Wood)</u>							
100W P.A.L. Fixture	7,920	40	\$22.77	-	-	-	\$9.26
150W P.A.L. Fixture	13,500	60	\$27.13	-	-	-	\$12.98
200W P.A.L. Fixture	22,000	80	\$30.91	-	-	-	\$16.68
<b>STREET LIGHT</b>							
<u>On Existing Pole</u>							
100W Cobra Head	7,920	40	\$16.72	-	-	-	\$8.88
150W Cobra Head	13,500	60	\$21.21	-	-	-	\$12.60
200W Cobra Head	22,000	80	\$26.79	-	-	-	\$16.41
250W Cobra Head	27,000	100	\$30.84	-	-	-	\$20.15
400W Cobra Head	45,000	160	\$42.01	-	-	-	\$31.25
<u>On New Pole (Wood)</u>							
100W Cobra Head	7,920	40	\$25.84	-	-	-	\$9.46
150W Cobra Head	13,500	60	\$29.79	-	-	-	\$13.19
200W Cobra Head	22,000	80	\$33.15	-	-	-	\$16.84
250W Cobra Head	27,000	100	\$38.16	-	-	-	\$21.06
400W Cobra Head	45,000	160	\$49.34	-	-	-	\$32.14
<u>On New Pole (Steel)</u>							
100W Cobra Head	7,920	40	\$37.70	-	-	-	\$10.27
150W Cobra Head	13,500	60	\$41.64	-	-	-	\$13.97
200W Cobra Head	22,000	80	\$45.89	-	-	-	\$17.68
250W Cobra Head	27,000	100	\$52.46	-	-	-	\$21.59
400W Cobra Head	45,000	160	\$63.59	-	-	-	\$32.67

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.

\*\* Investment Options A and E are not available to new customers after July 14, 2020.

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/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 1 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

SECURITY (DECORATIVE) LIGHTING SERVICE  
**(FROZEN)**

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Unmetered Facilities Table.

(1) Customer will be responsible for any underground circuits or special wiring not included in the Unmetered Facilities Table.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any Kansas Corporation Commission approved contractual agreement between the customer and the Company.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By   
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
Approved   
Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 2 of 6 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.
5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.
8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy currently on file with the Kansas Corporation Commission.

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Chantry C. Scott Executive VP/Assist CEO/CFO

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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 3  
Which was filed September 20, 2025

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private R.W., if on Public R.W., the law of the State of Kansas will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 4  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual home owners, Home Builder's Associations or any unincorporated agencies.

If due to any reasons cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this rate shall require a written notice ninety (90) or more days prior to termination by either party. If service is terminated, per customer request, before the two (2) year contract period elapses, the customer must pay the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, assumes payment responsibility for the predecessor's remaining contractual obligation by continuing Security (Decorative) Lighting under Security (Decorative) Lighting Service schedule DOL-I.

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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 5  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By   
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
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Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-DOL-I

Replacing Schedule 24-DOL-I Sheet 6  
 Which was filed September 20, 2024

**SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**MONTHLY RATE – UNMETERED FACILITIES TABLE**

**INVESTMENT OPTIONS**

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS				
			<b>A**</b> Cust-0% Co.-100%	<b>B*</b> Cust-25% Co.-75%	<b>C*</b> Cust-50% Co.-50%	<b>D*</b> Cust-75% Co.-25%	<b>E**</b> Cust-100% Co.-0%
<b>ACORN</b>							
35W HPS	2,025	14	\$26.47	-	-	-	\$5.23
100W HPS	7,920	40	\$40.96	-	\$25.51	-	\$10.76
250W HPS	27,000	100	\$51.95	-	-	-	\$22.02
<b>SINGLE GLOBE</b>							
35W HPS	2,205	14	\$20.81	-	-	-	\$4.84
70W HPS	5,670	28	\$34.85	-	-	-	\$8.25
100W HPS	7,920	40	\$37.37	-	-	-	\$10.53
150W HPS	13,500	60	\$41.31	-	-	-	\$14.25
<b>MULT GLOBE</b>							
70W HPS (5)	28,350	140	\$99.28	-	-	-	\$32.47
100W HPS (5)	39,600	200	\$111.53	-	-	-	\$43.49
150W HPS (5)	67,500	300	\$130.98	-	-	-	\$61.69
<b>LANTERN</b>							
35W HPS	2,025	14	\$24.03	-	-	-	\$5.08
100W HPS	7,920	40	\$43.86	-	-	-	\$10.94
250W HPS	27,000	100	\$56.54	-	-	-	\$22.18
<b>SHOEBOX</b>							
100W HPS	7,920	40	\$50.46	-	-	-	\$11.38
250W HPS	27,000	100	\$62.99	-	-	-	\$22.62
400W HPS	45,000	160	\$74.94	-	-	-	\$34.04
800W HPS	90,000	320	\$115.13	-	-	-	\$64.84

\* Investment Options B, C, and D are not available to new customers after 07/01/2001.  
 \*\* Investment Options A and E are not available to new customers after July 14, 2020.

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 Kansas Corporation Commission  
 July 17, 2025  
 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-I

Replacing Schedule 24-PAL-I Sheet 1  
 Which was filed September 20, 2024

**SERVICE AREA**

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

**CONTROLLED PRIVATE AREA LIGHTING**  
**(FROZEN)**

**AVAILABILITY**

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

**NET MONTHLY BILL**

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$19.46	\$233.52	\$15.53	\$186.36
400	200	151	80	\$40.90	\$490.80	\$28.74	\$344.88
400 (Flood)	150	151	60	\$43.02	\$516.24	\$27.44	\$329.28
1000 (Flood)	400	355	160	\$89.49	\$1,073.88	\$56.16	\$673.92

Plus

- 1) For each additional standard distribution pole, not longer than thirty-five (35) feet, required for such area lighting supply is \$1.42 per month.
- 2) For each one hundred (100) feet of overhead secondary circuit required is \$ .53 per month.
- 3) Steel standards with maximum mounting height of thirty (30) feet and of the same type as used in street lighting will be furnished upon request provided the customer will be responsible for the placement of the concrete base and anchor bolts at the time of the installation and also for their removal upon termination of the leased lighting agreement. Monthly rental charge for each standard is \$6.73.
- 4) Customer will be responsible for any underground circuits or special wiring.

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 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-I

Replacing Schedule 24-PAL-I Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 2 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.
2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.
3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.
5. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either part to the other.

Issued July 17 2025  
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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-PAL-I

Replacing Schedule 24-PAL-I Sheet 3  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 3 of 3 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission and to the terms and conditions and applicable standard contract riders included in this electric rate schedule.

DELAYED PAYMENT

As per Schedule DPC.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
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July 17, 2025  
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SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-SL-I

Replacing Schedule 24-SL-I Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

**STREET LIGHTING SERVICE**  
**DUSK TO DAWN**  
**(FROZEN)**

**AVAILABILITY**

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

**TYPE OF SERVICE**

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

**RATE**

<u>Incandescent</u>	<u>kWh</u>	<u>Rate</u>	<u>Rate per lamp per year</u>
1000 lumen lamps	34	\$9.32	\$111.84
<u>Mercury Vapor</u>			
7000 lumen lamps (clear)	63	\$20.11	\$ 241.32

(a) Enclosed luminaries will be installed on wood poles by the Company on incandescent lamps of 2500 lumen and above upon request from the city at the location designated by the city at the above rates plus \$4.92 per fixture per year. The Company shall not be bound to change more than 10% of the existing open-type fixtures as they existed on October 1, 1970, in any one (1) year.

(b) Where steel standards are requested the above rates will be increased \$34.09 per year.

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 Kansas Corporation Commission  
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 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-SL-I

Replacing Schedule 24-SL-I Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

(c) Underground conductors for the street-lighting system shall be used only where required by the City and at an added charge of \$34.08 per standard per year.

(d) The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

ENERGY COST ADJUSTMENT

The energy used (kWh by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

Issued July 17 2025  
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Month Day Year

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Chantry C. Scott Executive VP/Assist CEO/CFO

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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-OSL-V-I

Replacing Schedule 24-OSL-V-I Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

VAPOR STREET LIGHTING SYSTEM  
ORNAMENTAL SYSTEM  
**(FROZEN)**

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

NET MONTHLY BILL

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

<u>Nominal Watt Rating</u>		<u>Monthly kWh</u>		<u>Mercury Vapor</u>		<u>High Pressure Sodium</u>	
<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Mercury Vapor</u>	<u>High Pressure Sodium</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>	<u>Monthly Rate/Unit</u>	<u>Annual Rate/Unit</u>
175	100	63	40	\$20.64	\$247.68	\$16.72	\$200.64
250	150	95	60	\$27.20	\$326.40	\$21.21	\$254.52
400	200	151	80	\$38.94	\$467.28	\$26.79	\$321.48

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

ENERGY COST ADJUSTMENT

The energy used (kWh used by each fixture) is subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

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 Chantry C. Scott Executive VP/Assist CEO/CFO

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-OSL-V-I

Replacing Schedule 24-OSL-V-I Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

SPECIAL TERMS AND CONDITIONS

(a) Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

(b) Where lighting fixtures are to be mounted on ornamental metal poles, the annual charge shall be increased:

- \$18.96 per standard for mounting under 20 feet.
- \$28.56 per standard for mounting height over 20 feet but under 30 feet.
- \$36.24 per standard for mounting height over 30 feet.

(c) Where lighting fixture are to be mounted on standard mast arms over six (6) foot in length, the annual charge shall be increased \$11.64 per light fixture.

(d) Where lighting standards are located in lighted areas that regulation requires break away bases, the annual charge shall be increased \$20.04.

(e) Underground conductor for street lighting system shall be used only where required by the governing body and at the following schedule of added annual charges:

1. Extensions up to one hundred seventy-five (175) feet where no concrete or hard surface road material has to be cut to accommodate the underground circuit \$34.08 per lighting standard.
2. Extensions up to one hundred seventy-five (175) feet where concrete or hard surface material has to be cut and replaced to accommodate the underground circuit \$66.24 per lighting standard.

(f) Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract shall be served at the same annual rate except where the standard and luminaire are not furnished by the Company, the annual charge shall be reduced \$23.88 per standard. The Company will not maintain that portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

(g) Where two (2) luminaires are supported from the same standard, the charge above stated shall be reduced \$3.01 for each lamp on such standard.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-OSL-V-I

Replacing Schedule 24-OSL-V-I Sheet 3  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

(h) The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph (a).

(i) The City will be assessed a special fee should they request an existing fixture be replaced with a high pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

GENERAL

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

DELAYED PAYMENT

As per Schedule DPC.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-LED

Replacing Schedule 24-LED Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

LED LIGHTING

**AVAILABILITY**

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

**APPLICABILITY**

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under Commission-approved schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**EXPLANATION OF ACRONYMS & DEFINITIONS**

LED – Light Emitting Diode

MV – Mercury Vapor

HPS – High Pressure Sodium

MH – Metal Halide

**GENERAL**

Service will be rendered under Company's Rules and Regulations as filed with and approved by the Kansas Corporation Commission.

**TERMS OF PAYMENT**

As per Schedule DPC.

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SOUTHERN PIONEER ELECTRIC CO.  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**TERMS AND CONDITIONS**

The following terms and conditions are intended to apply generally.

1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-ways or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy currently on file with the Kansas Corporation Commission, except for as follows:
  - a. Extension of primary voltage lines – regardless of length or if located overhead or buried, will be treated as a doubtful extension and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
  - b. Extension of overhead secondary voltage lines – the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
  - c. Extension of underground secondary voltage lines – the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

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By   
Chantry C. Scott Executive VP/Assist CEO/CFO

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July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-LED

Replacing Schedule 24-LED Sheet 3  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

- 9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
- 10. If due to any reasons cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
- 11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
- 12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on Public right-of-way, the law of the State of Kansas will govern.
- 13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
  - a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
  - b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
- 14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
- 15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
- 16. Seasonal or Construction Lighting – This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering company costs for such installations will be reviewed and made on a case by case basis.

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/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-LED

SERVICE AREA  
 (Territory to which schedule is applicable)

Replacing Schedule 24-LED Sheet 4  
 Which was filed September 20, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

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**BILLING AND PAYMENT**

The Company shall render a bill at approximately 30-day intervals during the Company’s normal billing process as outlined in the following tables.

LED LIGHTING			
Device Light Type	Replaces HPS Equivalent	LED Tariff Rate <sup>1</sup>	
48 W LED – Existing Pole	100 W HPS	\$13.62	Per Light, Per Mo.
108 W LED – Existing Pole	200 W HPS	\$23.36	Per Light, Per Mo.
215 W LED – Existing Pole	400 W HPS	\$35.15	Per Light, Per Mo.
48 W LED – New Wood Pole	100 W HPS	\$20.86	Per Light, Per Mo.
108 W LED – New Wood Pole	200 W HPS	\$29.72	Per Light, Per Mo.
215 W LED – New Wood Pole	400 W HPS	\$42.48	Per Light, Per Mo.
108 W LED – New Steel Pole	200 W HPS	\$42.46	Per Light, Per Mo.
215 W LED – New Steel Pole	400 W HPS	\$56.73	Per Light, Per Mo.

LED FLOOD LIGHTING			
Device Light Type	Replaces HPS/MH Equivalent	LED Tariff Rate <sup>1</sup>	
43 W LED – Existing Pole	150 W HPS	\$16.72	Per Light, Per Mo.
140 W LED – Existing Pole	400 W HPS	\$26.95	Per Light, Per Mo.
459 W LED – Existing Pole	1000 W MH	\$59.10	Per Light, Per Mo.
43 W LED – New Wood Pole	150 W HPS	\$19.36	Per Light, Per Mo.
140 W LED – New Wood Pole	400 W HPS	\$29.00	Per Light, Per Mo.
459 W LED – New Wood Pole	1000 W MH	\$78.95	Per Light, Per Mo.

<sup>1</sup> – LED Tariff Rate does not include the Commission-approved ECA charge and Property Tax Surcharge.

**ENERGY COST ADJUSTMENT**

The energy used (kWh used by each fixture) is subject to the Commission-approved Energy Cost Adjustment Clause.

**PROPERTY TAX SURCHARGE**

The energy used (kWh used by each fixture) is subject to the Commission-approved Property Tax Surcharge Rider.

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 /s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-STR

Replacing Schedule 24-STR Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

MONTHLY RATE

Service at 34.5 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY DEMAND CHARGE:
  - a. All kW @ \$1.45 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.
4. LOCAL ACCESS CHARGE @ \$5.20 per kW (SEE SCHEDULE 25-LAC LOCAL ACCESS DELIVERY SERVICE)

Service at 115 kilovolts

The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

1. CUSTOMER CHARGE @ \$116.52
2. DELIVERY DEMAND CHARGE:
  - a. All kW @ \$1.45 per kW
3. DELIVERY FACILITIES CHARGE: As provided for in the Customer's Electric Service Agreement.

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-STR

Replacing Schedule 24-STR Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by Company.
2. The Customer Charge
3. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

DELIVERY DEMAND CHARGE

Customer's average kilowatt load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of \$0.03 per kilowatt of Non-Coincident Peak (NCP) demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

DELAYED PAYMENT

As per Schedule DPC.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

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Replacing Schedule 24-STR Sheet 3  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-M-I

Replacing Schedule 24-M-I Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

MUNICIPAL LIGHTING & ANCILLARY SERVICE

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at the Company's standard secondary voltage available from the appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service.

AVAILABILITY

This schedule is available for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule.

NET MONTHLY BILL

Customer Charge

\$16.67 per meter per month

Winter  
Bills November 1  
to June 30 inclusive

Summer  
Bills July 1 to  
October 31 inclusive

Energy Charge

All kWh per month

\$0.13964 per kWh

\$0.15064 per kWh

Minimum

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

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**THE STATE CORPORATION COMMISSION OF KANSAS**

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-M-I

Replacing Schedule 24-M-I Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

TERM OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-WP

Replacing Schedule 24-WP Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

NET MONTHLY BILL

Customer Charge

\$22.98 per meter per month

Demand Charge

\$3.00 per kW.

Energy Charge

\$0.11586 per kWh for kWh on bills dated November 1 to June 30, inclusive.  
\$0.12686 per kWh for kWh on bills dated July 1 to October 31, inclusive.

Minimum

The minimum shall be the Customer Charge.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

TERMS OF PAYMENT

As per Schedule DPC.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 25-WP

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Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

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Sheet 2 of 2 Sheets

WATER PUMPING SERVICE

PRIMARY DISCOUNT

At the option of the customer there will be a discount of 2% on all monthly bills, excluding the Energy Cost Adjustment Clause and Property Tax Surcharge, provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation beyond the point of metering.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 25-IP-I

Replacing Schedule 24-IP-I Sheet 1  
 Which was filed September 20, 2024

SERVICE AREA  
 (Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 2 Sheets

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

NET MONTHLY BILL

Demand Charge  
 Per horsepower connected \$3.17

plus

Customer Charge  
 Line extension charge, if any, as per Schedule R&R Extensions.

plus

Energy Charge\*  
 For all bills dated  
 November 1 through June 30 inclusive, per kWh \$0.10746  
 For all bills dated  
 July 1 through October 31 inclusive, per kWh \$0.11846

\*The energy charges are subject to the Energy Cost Adjustment Clause.

MINIMUM ANNUAL DEMAND CHARGE

\$38.01 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1<sup>st</sup> and end at midnight on the following December 31<sup>st</sup>. Should the customer wish to disconnect or down rate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1<sup>st</sup> of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-IP-I

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Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 2 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1<sup>st</sup> of the then current calendar year.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CONTRACT MINIMUM

Ten (10) connected horsepower

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per Schedule R&R Extensions.

DELAYED PAYMENT

As per Schedule R&R Billing.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-CS

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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, temporary construction power, and other purposes where service is required for temporary service.

NET MONTHLY BILL

Energy Charge

\$0.28832 per kWh used, plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT

Energy sales under this schedule are subject to the Energy Cost Adjustment Clause.

PROPERTY TAX SURCHARGE

Energy sales under this schedule are subject to the Property Tax Surcharge.

CHARGES TO SERVE TEMPORARY LOCATION WILL BE PAID FOR BY THE CUSTOMER

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of current which will be consumed. Any amount advanced over and above the estimated cost will be refunded to the customer and the customer will pay any amount that may be deficient.

TERMS OF PAYMENT

As per Schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations as filed with the Kansas Corporation Commission.

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-ECA

SERVICE AREA  
(Territory to which schedule is applicable)

Replacing Schedule ORIGINAL Sheet 1  
 Which was filed INITIAL

No supplement or separate understanding shall modify the tariff as shown hereon. Sheet 1 of 2 Sheets

SCHEDULE 13-ECA  
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

- C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.
- S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.
- B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.9391¢/kWh sold, as established during the base period of January 1 through December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

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Randall D. Magnison Executive VP-Assistant CEO

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 /s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 13-ECA

Replacing Schedule ORIGINAL Sheet 2  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

**PARALLEL GENERATION RIDER – QUALIFYING FACILITY**

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that is taking service under one the Company's normal rate schedules.

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Customer's Qualifying Facility, the Company shall pay one-hundred percent (100%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

**DEFINITIONS**

**Customer-generator:**

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
- (b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (c) Is interconnected and operates in parallel phase and synchronization with the Company;
- (d) Is appropriately sized for the Customer-generator's anticipated electric load;
- (e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers,

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July 14, 2020  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 2  
Which was filed INITIAL

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

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Randall D. Magnison Executive VP-Assistant CEO

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 3  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

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- 6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
- 7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
- 8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a Qualifying Facility the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made, and in no event may be less than specified in the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall

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SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 13-PGS-QF

Replacing Schedule ORIGINAL Sheet 4  
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SERVICE AREA  
(Territory to which schedule is applicable)

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expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

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SOUTHERN PIONEER ELECTRIC CO.  
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Schedule: 13-PGS-R

Replacing Schedule ORIGINAL Sheet 1  
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SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 4 Sheets

PARALLEL GENERATION RIDER - RENEWABLE

**AVAILABILITY**

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Renewable Energy Resources. The service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all interconnections under this rider equals or exceeds four percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further service shall be available under this rider. This rider shall not be available for any electric service schedule allowing for resale. A qualifying Customer-generator shall have the alternative option of interconnecting renewable generation under the Company's Net Metering Rider. However, renewable Customer-generators may not change between the net metering and parallel generation riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

**APPLICABILITY**

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that are taking service under one of the Company's normal rate schedules. This rider is not applicable where the nameplate capability of the Customer's electrical generating system exceeds 25 kilowatts for residential customers, 200 kilowatts for commercial customers and 1,500 kilowatts for Dodge City Community College.

**CHARACTER OF SERVICE**

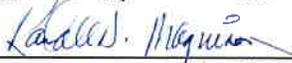
Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Renewable Energy Resource, the Company shall pay 150% of the Company's actual cost of purchased energy and fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

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SOUTHERN PIONEER ELECTRIC CO.  
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(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric energy generation unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Has an electrical generating capacity of twenty-five kilowatts or less for residential customers or 200 kilowatts or less for commercial customers; and 1,500 kilowatts or less for Dodge City Community College.
- (c) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is appropriately sized for the Customer-generator's anticipated electric load;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Renewable Energy Resources and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this rider is applicable.

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.

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Sheet 3 of 4 Sheets

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.
8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Customer-generator facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.
9. Prior to installing and interconnecting a Renewable Energy Resource the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.

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Sheet 4 of 4 Sheets

- 10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made. For Renewable Energy Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For Renewable Energy Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.
- 12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

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SOUTHERN PIONEER ELECTRIC CO.  
 (Name of Issuing Utility)

Schedule: 20-NM

Replacing Schedule 13-NM Sheet 1  
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SERVICE AREA  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

NET METERING RIDER

AVAILABILITY

Net metering service is available under this Net Metering Rider (Rider) at points on the Company's existing electric distribution system, located within its service area, for Customers installing and operating behind the meter renewable distributed generation resources (DG). The net metering service is available to Customer-generators on a first-come, first-served basis until the total rated generating capability of all DG metered interconnections during a calendar year equals or exceeds one percent of the Company's peak load for the previous calendar year. Upon reaching this limit, no further net metering service shall be available for that calendar year. This Rider shall not be available for any electric service schedule allowing for resale. A Customer-generator shall have the alternative option of interconnecting DG under the Company's Renewable Parallel Generation Rider. However, renewable Customer-generators may not change between the Net Metering and Parallel Generation Riders without the prior approval of the Company, and such elections shall not be for periods less than one year.

APPLICABILITY

This Rider is applicable to Customer-generators with a properly completed, signed and approved Company interconnection agreement and that are taking service under the Company's normal retail rate schedules. To determine maximum total allowed applicable DG capacity, see table below:

<u>Customer Type</u>	<u>Maximum Total Allowed DG Capacity (kW)*</u>	
	<u>Operational Prior to July 1, 2014</u>	<u>On or After July 1, 2014</u>
Residential	25	15
Non-Residential	200	100
Schools**	200	150

\* The Net Metered DG Facility shall be appropriately sized for Customer's anticipated electric load. Company will work with the Customer to determine appropriately sized units, based on historical load profiles of Customer's operations at point of interconnection.

\*\* Any post-secondary educational institution as defined in K.S.A. 74-3201b, and amendments thereto, or any public or private school which provides instruction for students in kindergarten through 12.

Customer-generators with a Net Metered DG Facility operational prior to July 1, 2014 may install additional DG resources after July 1, 2014, subject to a new interconnection agreement, and as long as the pre-July 1, 2014 maximum limits are not exceeded. Maximums listed for before and after July 1, 2014 are not additive.

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Sheet 2 of 6 Sheets

**CHARACTER OF SERVICE**

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

**BILLING AND PAYMENT**

Unless indicated otherwise, the Company shall render a bill for net consumption at approximately 30-day intervals during the Company's normal billing process.

Net consumption is defined as the kWh supplied by the Company to the Customer-generator minus kWh supplied by the Customer-generator and returned to the Company's grid during the billing period. Any net consumption shall be valued as follows:

To the extent the net consumption is positive (i.e. Customer-generator took more kWh from the Company during the billing period than Customer-generator produced), the eligible Customer-generator will be billed in accordance with the Company's standard rate for Energy Charges (for the net consumption), and for any Customer Charges, Demand Charges, and/or any Minimum Charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net consumption is negative (i.e. Customer-generator produced more kWh during the billing period than the Company supplied), the Customer-generator will pay applicable Customer Charges, Demand Charges, or both, depending upon the Company's standard rate applicable to the Customer; and the excess electric energy shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer-generator cannot meet its own supply needs.

To the extent the net consumption is zero (i.e. the Customer-generator produced the same kWh during the billing period as was supplied by the Company), the Customer generator will be billed in accordance with the Company's otherwise applicable standard rate for the eligible Customer-generator, including any applicable Customer Charges, Demand Charges and/or Minimum Charges.

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Schedule: 20-NM

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SERVICE AREA  
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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

**DEFINITIONS**

Customer-generator:

The owner or operator of a qualified electric DG unit which:

- (a) Is powered by a Renewable Energy Resource as defined by Kansas state statutes (see definition below);
- (b) Has a maximum electrical generating capacity as defined in Applicability Section of Rider;
- (c) Is located on a premise owned, operated, leased, or otherwise controlled by the Customer-generator;
- (d) Is interconnected and operates in parallel phase and synchronization with the Company;
- (e) Is intended primarily to offset part or all of the Customer-generator's own electrical energy requirements;
- (f) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and
- (g) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this Rider defines a Customer-generator. DG owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the DG Resources and meets the requirements and accepts all of the obligations of this Rider, the Customer-generator is not required to own the DG facilities.

Renewable Energy Resources:

Electrical energy produced from an energy resource or technologies defined as renewable in K.S.A. 17-4652, and amendments thereto, and energy produced from municipal or other solid waste and animal waste.

Net metering:

A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy supplied to a Customer-generator by Company and the electrical energy supplied by the Customer-generator to the Company over an applicable billing period.

Peak load:

The one-hour maximum annual demand imposed by the Company's retail load applicable to the territory to which this schedule is applicable.

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Schedule: 20-NM

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SERVICE AREA  
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Sheet 4 of 6 Sheets

**TERMS AND CONDITIONS**

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to Company personnel.
2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the DG facility to an amount no greater than the load at the Customer's facility of which the DG facility is a part.
3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the DG in parallel with the Company's system.
4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.
5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of DG in parallel with the Company's system.
6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned DG, and the Company shall have the right to have a representative present at said test.
7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's DG system, such problem(s) shall be corrected at the Customer's expense.

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- 8. No Customer's DG system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a net metered facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the Customer's electrical DG facility and to indemnify the Company against all liability and expense related thereto.
- 9. Prior to installing and interconnecting a DG Resource, the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.
- 10. Service under this Rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.
- 11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the DG equipment being interconnected, the interconnection itself and the characteristics of the DG system to which the interconnection is made. For DG Resource systems having a maximum nameplate generating capability of 10 kW or less, a Customer-generator whose system meets the standards specified in Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall not be required to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance other than such general liability insurance. For DG Resource systems having a maximum nameplate generating capability of greater than 10 kW, the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations shall: (1) Set forth safety, performance and reliability standards and insurance requirements; and (2) establish the qualifications for exemption from a requirement to install additional controls, perform or pay for additional tests or distribution equipment or purchase additional liability insurance.

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No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

- 12. Applications by a Customer-generator for interconnection of the qualified DG unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the DG unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified DG unit to the Company's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the DG installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the DG interconnection within one year after receipt of notice of the approval, the approval shall expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified DG Resource, the new Customer-generator shall be responsible for filing a new application under this section.
  
- 13. Ownership of all renewable energy credits, greenhouse gas emission credits and any other renewable energy attributes related to any electricity produced by the eligible DG resource shall be retained by the Customer-generator.

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Month Day Year

Effective July 14 2020  
Month Day Year

By Randall D. Magnison  
Randall D. Magnison Executive VP-Assistant CEO

20-SPEE-169-RTS  
Approved *DH*  
Kansas Corporation Commission  
July 14, 2020  
/s/ Lynn Retz

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-LAC

Replacing Schedule 24-LAC Sheet 1  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

Sheet 1 of 2 Sheets

No supplement or separate understanding shall modify the tariff as shown hereon.

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer’s 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ \$5.20 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer’s kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer’s monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the “Actual CP Demand”). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer’s network load at the time of Southern Pioneer’s monthly Local Access Delivery System peak shall be added to the Customer’s Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer’s service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC (“Mid-Kansas”) or paying Mid-Kansas for the Real Power Losses at Mid-Kansas’ wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

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Month Day Year

Effective August 1 2025  
Month Day Year

By Chantry C. Scott  
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
Approved TR  
Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO.  
(Name of Issuing Utility)

Schedule: 25-LAC

Replacing Schedule 24-LAC Sheet 2  
Which was filed September 20, 2024

SERVICE AREA  
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued July 17 2025  
Month Day Year

Effective August 1 2025  
Month Day Year

By   
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS  
Approved **TR**  
Kansas Corporation Commission  
July 17, 2025  
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2026 – PTR

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2025 - PTR  
Which was filed January 16, 2025

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

**PROPERTY TAX SURCHARGE**

**APPLICABILITY**

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

**RATE**

The rate for the property tax surcharge hereunder shall be \$(0.002545) per kWh charged to retail customers, \$0.000122 per kwh charged to STR customers and \$0.29002 Per kW charged to local access customers.

**EFFECTIVE DATE**

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

Issued January 22 2026  
Month Day Year

Effective February 1 2026  
Month Day Year

By   
Chantry C. Scott Executive VP/Assist CEO/CFO

26-SPEE-174-TAR  
Approved TR  
Kansas Corporation Commission  
January 22, 2026  
/s/ Celeste Chaney-Tucker  
Executive Director

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2025 – RE

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2024 - RE  
Which was filed September 24, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 6 Sheets

**RENEWABLE ENERGY PROGRAM RIDER**

**AVAILABILITY**

Service is available under this Rider at points on the Company’s existing electric distribution system, located within its service area, for Customers taking service under the Company’s standard service rate schedule and as applicable and pursuant to the qualifications provided herein. Notwithstanding the foregoing, this Rider shall not be available to Customers taking service under Company’s Irrigation Service, LED Lighting, Municipal Lighting and Ancillary Service, Water Pumping, Municipal, or any Street Lighting Service schedules, or to Customers with self-generation that require standby, backup, breakdown or supplemental service.

**CHARACTER OF SERVICE**

As is available, Company will offer to Customer energy from renewable resources and associated renewable energy credits in an amount equal to the level of service purchased by Customer taking service under this Rider. Energy output from renewable resources will vary from month-to-month due to weather and other factors, and in some months participating Customers may not receive the full amount of participation energy associated with their selected Participation Level.

**DIVISIONS, TIERS, AND PARTICIPATION LEVELS**

Service under this Rider is available under either the wind Division or the solar Division. Three Tiers are available under each Division. The qualifications and cost structure for each Division and the associated Tiers are uniquely defined herein. Customers that meet the qualifications for a given Division and Tier may select a Participation Level ranging from a minimum of 25% of their total energy consumption to a maximum of either 100% of their total energy (kWh) consumption or the Tier Participant Cap, whichever is greater.

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Month Day Year

Effective February 27 2025  
Month Day Year

By  Assistant CEO  
Chantry C. Scott Title

24-SPEE-540-TAR  
Approved CU  
Kansas Corporation Commission  
February 27, 2025  
/s/ Abigail Emery

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2025 – RE

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2024 - RE  
Which was filed September 24, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 6 Sheets

**QUALIFICATIONS AND LIMITATIONS**

Service under this Rider is subject to qualifications and limitations as described below.

The Minimum Size qualification for all tiers, excluding Solar Division Tier 1b – Residential Community Solar, is determined by the Customer’s average hourly demand (kW) from the previous 12 months. Participation in Solar Division Tier 1b shall be at least 1 (125 kWh) share. The Minimum Size qualification is evaluated when a customer requests service under the Rider to determine initial eligibility. The Minimum Size qualification is subsequently evaluated at the beginning of each calendar year to determine ongoing eligibility.

The Tier Participant Cap is a not-to-exceed monthly limit for maximum participation (kWh/month) by individual Customers in the Renewable Energy Program. The Tier Participant Cap is effective each month that a Customer is taking service under the Rider.

The Total Tier Cap is a not-to-exceed monthly limit for maximum participation (kWh/month) by all Customers participating in a given Tier. The Total Tier Cap is evaluated each time a Customer initially requests service under the Rider. The evaluation is performed by summing the maximum monthly participation energy (MWh/month) from the previous 12 months for all Customers participating in a given Tier with the anticipated maximum monthly hourly participation energy for the Customer that is requesting service under the Rider based on that Customer’s maximum monthly energy usage from the previous twelve months multiplied by the requested level of participation.

Renewable Energy Credits will not be available to Customers participating in Solar Division Tier 1b – Residential Community Solar.

Wind Division Tier 1 -

Minimum Size = 100 kW  
Tier Participant Cap = 1,500,000 kWh/month  
Total Tier Cap = 8,000,000 kWh/month

Wind Division Tier 2 -

Minimum Size = 200 kW  
Tier Participant Cap = 3,000,000 kWh/month  
Total Tier Cap = 16,000,000 kWh/month

Wind Division Tier 3 -

Minimum Size = 1,000 kW  
Tier Participant Cap = None\*  
Total Tier Cap = None\*

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Chantry C. Scott Title

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February 27, 2025  
/s/ Abigail Emery

SOUTHERN PIONEER ELECTRIC COMPANY

(Name of Issuing Utility)

Schedule: 2025 – RE

Replacing Schedule 2024 - RE

Which was filed September 24, 2024

ENTIRE SOUTHERN PIONEER TERRITORY

(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 6 Sheets

Solar Division Tier 1a -

Minimum Size = 1 kW  
 Tier Participant Cap = 100,000 kWh/month  
 Total Tier Cap = 600,000 kWh/month

Solar Division Tier 1b –

Residential Community Solar  
 Minimum Size= 1 share (125 kWh)  
 Tier Participant Cap= Total number of shares (kWhs) available to an individual residential Customer shall be equal to an individual residential Customer's previous 12-month average kWh usage.  
 Total Tier Cap= The total number of shares (kWhs) available to residential customers under this tier shall be limited to the total number of shares made available to the Company by Company's wholesale power provider.

\*Participation under the Solar Tier 1b – Residential Community Solar shall be limited to Residential service only and shall be available on a first-come, first-served basis until the Company's available shares has been fully subscribed.

Solar Division Tier 2 -

Minimum Size = 5 kW  
 Tier Participant Cap = 200,000 kWh/month  
 Total Tier Cap = 1,200,000 kWh/month

Solar Division Tier 3 -

Minimum Size = 500 kW  
 Tier Participant Cap = None\*  
 Total Tier Cap = None\*

\*Tier caps under Tier 3 are subject to limitations associated with Company's ability to access new renewable energy resources through its wholesale power provider. Company will work with eligible Customers to define appropriate Participation Levels and caps.

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 February 27, 2025  
 /s/ Abigail Emery

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2025 – RE

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2024 - RE  
Which was filed September 24, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 6 Sheets

Wind Division Tier 1: Renewable Energy Charge will be \$0.0025/kWh. The Renewable Energy Charge will be in addition to all other applicable charges under the applicable rate schedule for standard service to the Customer.

Wind Division Tier 2: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from Company’s wholesale power provider’s wind purchase power agreements in effect as of 1/1/2020. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer’s total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

Wind Division Tier 3: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company’s wholesale power provider’s wind purchase power agreement associated with the Customer’s Tier 3 Service Agreement. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer’s total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

Solar Division Tier 1a: Renewable Energy Charge will be \$0.0035/kWh. The Renewable Energy Charge will be in addition to all other applicable charges under the applicable rate schedule for standard service to the Customer.

Solar Division Tier 1b – Residential Community Solar: The monthly Renewable Energy Charge will be \$4.00 per each 125 kWh share. The monthly Renewable Energy Adjustment will be equal to the total monthly revenue earned by the Johnson Corner Solar Project from selling energy into the SPP Integrated Marketplace divided by the total energy (kWh) produced by the Johnson Corner Solar Project during the month multiplied by 125 multiplied by the total number of subscription shares. The Renewable Energy Charge and Renewable Energy Adjustment will be in addition to all applicable charges under the applicable rate schedule for standard service to the Customer.

Solar Division Tier 2: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company’s wholesale power provider’s solar purchase power agreements in effect as of 1/1/2020. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the solar purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the solar resource under the purchase power agreement during the month, multiplied by the Customer’s total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

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By Chantry C. Scott Assistant CEO  
Chantry C. Scott Title

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Kansas Corporation Commission  
February 27, 2025  
/s/ Abigail Emery

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2025 – RE

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2024 - RE  
Which was filed September 24, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 5 of 6 Sheets

Solar Division Tier 3: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company’s wholesale power provider’s solar purchase power agreement associated with the Customer’s Tier 3 Service Agreement. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer’s total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

**SERVICE AGREEMENT**

All Customers taking service under this Rider, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar, will be required to enter into a three-party service agreement between Company, Company’s wholesale power provider, and the Customer. The service agreement will define the Customer’s selected Division, Tier, and Participation Level. The term of the agreement will be determined between the parties, but the term shall be no less than one year for service under Tiers 1 and 2, except for Solar Division Tier 1b – Residential Community Solar. Tier 3 service agreements shall include exit fee provisions to protect against stranded investment if a Customer leaves prior to the expiration of any new power supply arrangement entered into by Company’s wholesale power provider to serve the Customer per the terms of this Rider.

All residential Customers taking service under Solar Division Tier 1b – Residential Community Solar will be required to enter into a written service agreement with the Company. A residential Customer may terminate service under the service agreement and this Rider at any time, but if terminated, Customer will be prohibited from signing up for service under this Rider again for a period of one year.

**ADDITIONAL TERMS AND CONDITIONS**

1. Certification of renewable energy purchased under this Rider will be delivered to the Customer, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar.
2. Service under Tiers 1 and 2 is subject to adjusted Participation Levels if the total amount of participation energy in a given month exceeds 50% of the total renewable energy produced by Company’s wholesale power provider’s renewable energy resources.
3. Service under Tier 3 will not be available until the aggregate participation level requested reaches a threshold sufficient for Company’s wholesale power provider to justify pursuing a new renewable resource, as determined by Company’s wholesale power provider.

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By  Assistant CEO  
Chantry C. Scott Title

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 February 27, 2025  
 /s/ Abigail Emery

SOUTHERN PIONEER ELECTRIC COMPANY  
(Name of Issuing Utility)

Schedule: 2025 – RE

ENTIRE SOUTHERN PIONEER TERRITORY  
(Territory to which schedule is applicable)

Replacing Schedule 2024 - RE  
Which was filed September 24, 2024

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 6 of 6 Sheets

**ADDITIONAL TERMS AND CONDITIONS**

- 4. Company may terminate Customer's service under this Rider if Customer is disconnected by Company pursuant to the Company's Rules and Regulations, or if Customer makes three or more late payments in one year.
- 5. Company may include additional terms and conditions in the service agreement as reasonably determined by the Company.
- 6. Certification of renewable energy purchased under this Rider will be delivered to the Customer, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar.
- 7. Service under Tiers 1 and 2 is subject to adjusted Participation Levels if the total amount of participation energy in a given month exceeds 50% of the total renewable energy produced by Company's wholesale power provider's renewable energy resources.
- 8. Service under Tier 3 will not be available until the aggregate participation level requested reaches a threshold sufficient for Company's wholesale power provider to justify pursuing a new renewable resource, as determined by Company's wholesale power provider.
- 9. Company may terminate Customer's service under this Rider if Customer is disconnected by Company pursuant to the Company's Rules and Regulations, or if Customer makes three or more late payments in one year.
- 10. Company may include additional terms and conditions in the service agreement as reasonably determined by the Company.

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Chantry C. Scott Title

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February 27, 2025  
/s/ Abigail Emery