THE STATE CORPORATION COMMISSION OF KANSAS Index No. 1

SOUTHERN PIONEER ELECTRIC CO. Schedule: General Rate Index
(Name of Issuing Utility)

Replacing Schedule: General Rate Index Sheet 1
Which was filed: March 10, 2026

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

GENERAL RATE INDEX

DESCRIPTION	SCHEDULE	INDEX NO.
General Rate Index	General Rate Index	1
Single Phase	26-SP	2
Held For Future Use	N/A	3
Three Phase	26-TP	4
General Service-Large	26-GSL	5
Held For Future Use	N/A	6
Industrial Service	26-IS	7
Held For Future Use	N/A	8
Held For Future Use	N/A	9
Held For Future Use	N/A	10
Held For Future Use	N/A	11
Private Area/Street Lighting **(FROZEN)**	26-PAL-SL-I	12
Decorative Security Lighting **(FROZEN)**	26-DOL-I	13
Private Area Lighting **(FROZEN)**	26-PAL-I	14
Street Lighting **(FROZEN)**	26-SL-I	15
Street Lighting, Ornamental Vapor **(FROZEN)**	26-OSL-V-I	16
LED Lighting	26-LED	17
Sub-Transmission and Transmission Service	26-STR	18
Municipal Lighting and Ancillary Service	26-M-I	19
Water Pumping, Municipal	26-WP	20
Irrigation Service	26-IP-I	21
Temporary Service	26-CS	22
Energy Cost Adjustment	13-ECA	23
Net Metering Rider	25-NM	24
Parallel Generation Rider – Qualifying Facility	13-PGS-QF	24
Parallel Generation Rider – Renewable	25-PGS-R	24
Local Access Delivery Service	25-LAC	25
Property Tax Rider	2026-PTR	26
Renewal Energy Program Rider	2025-RE	27

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-SP
(Name of Issuing Utility)

Replacing Schedule: 25-SP Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SINGLE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all single-phase service of single character supplied at one point of delivery, subject to the established rules and regulations.

This rate is applicable to all single-phase residential and single-phase non-domestic service of less than ten (10) kW of demand. If a non-domestic service demand of ten (10) kW or more is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL rate. If service is changed to the GSL rate, it will remain at that rate for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycle, single phase, at available voltage.

RATES

Customer Charge
$16.67 per meter per month

Demand Charge
$3.00 per kW

Energy (kWh) Charge
$0.11601 per kWh, Summer: Bills dated July 1 to October 31, inclusive
$0.10413 per kWh, Winter: Bills dated November 1 to June 30, inclusive

FBR Adjustment	Customer Charge	Demand Charge	Energy (kWh) Charge
Residential	$0.49	$0.08	$0.01477
Residential Space Heating	$0.52	$0.06	$0.01371
General Service Small	$0.33	$0.15	$0.01894

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-SP
(Name of Issuing Utility)

Replacing Schedule: 25-SP Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

MINIMUM BILL

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt (kW) load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Rates section above.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-TP
(Name of Issuing Utility)

Replacing Schedule: 25-TP Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

THREE PHASE SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

Available for all three-phase general service of single character supplied at one point of delivery, subject to the established rules and regulations.

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This rate is applicable to service of less than ten (10) kW of demand. If a demand of ten (10) kW or more is reached for three (3) consecutive months during a twelve (12) month period, service will be changed to the GSL rate. If service is changed to the GSL rate, it will remain at that rate for at least twelve (12) months. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, three-phase, at available secondary voltages.

RATES

Customer Charge
$22.98 per meter per month

Demand Charge
$3.00 per kW

Energy (kWh) Charge
$0.10166 per kWh, Summer: Bills dated July 1 to October 31, inclusive
$0.09066 per kWh, Winter: Bills dated November 1 to June 30, inclusive

FBR Adjustment	Customer Charge	Demand Charge	Energy (kWh) Charge
Residential	$0.49	$0.08	$0.01477
Residential Space Heating	$0.52	$0.06	$0.01371
General Service Small	$0.33	$0.15	$0.01894

MINIMUM BILL

The minimum bill shall be the Customer Charge.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-TP
(Name of Issuing Utility)

Replacing Schedule: 25-TP Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt (kW) load during the fifteen (15) minute period of maximum use during the month.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Rates section above.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

CONTRACT PERIOD

Not less than one (1) year or in accordance with the Agreement for Electric Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-GSL
(Name of Issuing Utility)

Replacing Schedule: 25-GSL Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

GENERAL SERVICE LARGE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for general business or commercial purposes, institutions, public or private, and purpose for which no specific rate schedule is provided. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service. This rate is applicable to three-phase and single-phase non-domestic service that exceeds ten (10) kW of demand for three (3) consecutive months.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles all single-phase or three-phase services at available voltages.

RATES

Customer Charge
$41.46 per meter per month

Demand Charge
$13.29 per kW over 7 kW, Summer: Bills dated July 1 to October 31, inclusive
$11.29 per kW over 7 kW, Winter: Bills dated November 1 to June 30, inclusive

Energy (kWh) Charge
$0.08899 per kWh, Summer: Bills dated July 1 to October 31, inclusive
$0.08899 per kWh, Winter: Bills dated November 1 to June 30, inclusive

FBR Adjustment	Customer Charge	Demand Charge	Energy Charge
General Service Large	$1.10	$0.26	$0.01215
General Service Space Heating	$0.32	$0.10	$0.00719

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-GSL
(Name of Issuing Utility)

Replacing Schedule: 25-GSL Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

MINIMUM BILL

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous eleven (11) months).

2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, the Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt (kW) load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

SPACE HEATING

If the customer permanently installs and uses equipment for electric space heating of not less than three (3) kilowatt capacity, and has so informed the Company in writing, all kWh used on winter bills shall be at the rates shown in the Rates section above.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-GSL
(Name of Issuing Utility)

Replacing Schedule: 25-GSL Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

PRIMARY SERVICE DISCOUNT

The Customer Charge, Demand Charge and Energy (kWh) Charge will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment. Energy Cost Adjustment and Property Tax Surcharge are not discounted.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

CONTRACT PERIOD

Not less than one (1) year in accordance with the Agreement for Electric Service by the Company.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-IS
(Name of Issuing Utility

Replacing Schedule: 25-IS Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 3 Sheets

INDUSTRIAL SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

To all electric service of a single character supplied at one (1) point of delivery and used for industrial or manufacturing purposes in which a product is produced or processed, and from which point the end product does not normally reach the ultimate consumer. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by customer as described in Company's Standards for Electric Service.

RATES

Customer Charge
$104.92 per meter per month

Demand Charge
$16.14 per kW, Summer: Bills July 1 to October 31, inclusive
$13.14 per kW, Winter: Bills November 1 to June 30, inclusive

Energy (kWh) Charge
$0.09203 per kWh, Summer: Bills July 1 to October 31, inclusive
$0.09203 per kWh, Winter: Bills November 1 to June 30, inclusive

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-IS
(Name of Issuing Utility)

Replacing Schedule: 25-IS Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MINIMUM BILL

1. The Customer Charge plus the Demand Charge (not less than 50% of the highest demand in the previous eleven (11) months).

2. Where it is necessary to make unusual extension or to reinforce distribution lines to provide service such that in the judgment of the Company, revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, The Company may require an adequate minimum bill calculated upon reasonable considerations before undertaking to supply the service. In such cases, the consumer shall enter into a written contract with the Company as to the character, amount and duration of the business offered.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

DEMAND

Customer's average kilowatt (kW) load during the fifteen (15) minute period of maximum use during the month, but not less than fifty percent (50%) of highest demand in previous eleven (11) months nor less than fifty (50) kilowatts.

POWER FACTOR

If the average power factor for the month (determined at the option of the Company by permanent measurement or by test under normal operating conditions) is less than eighty-five percent (85%), the demand will be adjusted by multiplying by eighty-five percent (85%) and dividing by the average power factor expressed in percent.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-IS
(Name of Issuing Utility)

Replacing Schedule: 25-IS Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

PRIMARY SERVICE DISCOUNT

The Customer Charge, Demand Charge and Energy (kWh) Charge will be discounted two percent (2%) if all service is delivered and metered at a primary distribution voltage of 4160 volts or higher and customer owns and maintains all necessary transformation equipment. The Energy Cost Adjustment and Property Tax Surcharge are not discounted.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

CONTRACT PERIOD

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-SL-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

PRIVATE AREA/STREET LIGHTING (FROZEN)

AVAILABILITY

To any customer with existing or new pole(s) for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from the Company existing distribution system.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

RATES AND OTHER CHARGES

For supply of controlled electricity, installation and maintenance of a light fixture(s), pole and lamp renewal as required.

See Monthly Rates - Unmetered Facilities Table, below.

Customer will be responsible for any underground circuits or special wiring not included in the Monthly Rates - Unmetered Facilities Table.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

A. The following terms and conditions are intended to apply generally and in the absence of any contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photoelectric controller providing dusk to dawn service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-SL-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

3. Maintenance of the Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, the Company's property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

5. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

6. The customer will be assessed a special fee if he/she should request an existing fixture be replaced with a high-pressure sodium fixture of equivalent lumen output. This fee is to cover the unamortized cost of the existing fixture and will be determined at the time of request.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with the Company's line extension policy.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

10. The standard material calculated in the rate for steel street lighting is a thirty (30) foot direct buried pole. The Company may offer larger size poles with or without a breakaway base at the additional cost to be paid by the customer.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-SL-I Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private right-of-way or if on public right-of-way, Kansas state law will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the Monthly Rate - Unmetered Facilities Table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reason cities, municipalities and governmental agencies decide to install Private Area/Street Lighting to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Private Area/Street Lighting.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-PAL-SL-I

Replacing Schedule: 25-PAL-SL-I Sheet 4
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 5 Sheets

TERMINATING NOTICE

All service under this schedule shall require a written notice ninety (90) or more days prior to termination by either party.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-SL-I Sheet 5
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

MONTHLY RATE – UNMETERED FACILITIES TABLE

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
PRIVATE AREA LIGHT							
On Existing Pole							
100W P.A.L.	7,920	40	$16.64	-	-	-	-
150W P.A.L.	13,500	60	$25.94	-	-	-	-
200W P.A.L.	22,000	80	$30.97	-	$24.74	-	-
On New Pole (Wood)							
100W P.A.L.	7,920	40	$23.88	-	-	-	$10.37
150W P.A.L.	13,500	60	$28.80	-	-	-	-
200W P.A.L.	22,000	80	$33.14	-	-	-	-
FLOOD LIGHT							
On Existing Pole							
150W Flood	13,500	60	$29.11	-	-	-	-
400W Flood	45,000	160	$60.62	-	-	-	-
1000W Flood M.H.	110,000	402	$113.27	-	-	-	-
On New Pole (Wood)							
150W Flood	13,500	60	$31.75	-	-	-	-
400W Flood	45,000	160	$62.67	-	-	-	-
1000W Flood M.H.	110,000	402	$133.12	-	-	-	-
STREET LIGHT							
On Existing Pole							
100W P.A.L. Fixture	7,920	40	$17.83	-	-	-	-
150W P.A.L. Fixture	13,500	60	$22.88	-	-	-	-
On New Pole (Wood)							
100W P.A.L. Fixture	7,920	40	$23.88	-	-	-	-
On Existing Pole							
150W Cobra Head	13,500	60	$22.88	-	-	-	-
200W Cobra Head	22,000	80	$29.02	-	-	-	-
400W Cobra Head	45,000	160	$46.47	-	-	-	$35.71
On New Pole (Wood)							
150W Cobra Head	13,500	60	$31.46	-	-	-	$14.86
200W Cobra Head	22,000	80	$35.38	-	-	-	-
250W Cobra Head	27,000	100	$40.95	-	-	-	$23.85
On New Pole (Steel)							
100W Cobra Head	7,920	40	$38.81	-	-	-	-
150W Cobra Head	13,500	60	$43.31	-	-	-	$15.64
200W Cobra Head	22,000	80	$48.12	-	-	-	-
250W Cobra Head	27,000	100	$55.25	-	-	-	-

*** Investment Options B, C, and D are not available to new customers after 07/01/2001.**
**** Investment Options A and E are not available to new customers after July 14, 2020.**

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-DOL-I
(Name of Issuing Utility)

Replacing Schedule: 25-DOL-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 5 Sheets

SECURITY (DECORATIVE) LIGHTING SERVICE (FROZEN)

AVAILABILITY

Available to individuals, municipalities or other governmental subdivisions, school districts, unincorporated communities and for lighting county streets, major highways and public grounds at secondary voltages.

Available for area lighting using street light equipment installed in accordance with the Company street lighting standards, at the voltage and current of Company's established distribution system for such service, for use in lighting private areas and grounds, for protective, safety and decorative purposes.

No additional lamps will be installed or replaced under this schedule after the effective date of July 14, 2020.

RATES AND OTHER CHARGES

For supply of controlled electricity, installation and maintenance of a light fixture, pole and lamp renewal as required.

See Monthly Rate - Unmetered Facilities Table, below.

Customer will be responsible for any underground circuits or special wiring not included in the Monthly Rates - Unmetered Facilities Table.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-DOL-I
(Name of Issuing Utility)

Replacing Schedule: 25-DOL-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 5 Sheets

SPECIAL TERMS AND CONDITIONS

A. The following provisions are intended to apply generally and in the absence of any contractual agreement between the customer and the Company.

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. Trenching of soft soil which extends beyond one hundred seventy-five (175) feet is subject to extra costs. Trenching cost of hard soil will be determined on an individual basis.

5. The customer is responsible for all damages to, or loss of, the Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

6. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.

7. The customer will provide the Company, free of charge, the necessary permits, rights of way and excavations or paving cuts necessary for installation and operation of area lighting units.

8. The Company will own, maintain and operate all controlled area lighting equipment and service facilities. Line extensions to serve the area light(s) must be made in accordance with Company's line extension policy.

9. The Company will attempt, circumstances permitting, to service and maintain the equipment within a reasonable length of time from the time the Company is notified of a maintenance requirement. The Company assumes no responsibility for patrolling such equipment to determine when maintenance is needed. However, it is the customer's responsibility to detect and report failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-DOL-I
(Name of Issuing Utility)

Replacing Schedule: 25-DOL-I Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 5 Sheets

B. Special Systems: The Company will provide underground wiring, ornamental poles and other special systems as costs are applicable. The Company reserves the right to approve or disapprove any special system so requested.

C. Relocation of Fixtures: The Company will relocate a Company-owned street lighting pole or standard at the customer's expense if located on private right-of-way or if on public right-of-way, Kansas state law will govern.

D. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing street lighting units to provide higher levels of illumination under the following conditions:

1. The existing units must have been in place five (5) or more years.

2. The Company shall replace at the specified option under the rate table for existing Company-owned luminaries and brackets with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.

E. Disconnection: When a customer requests that a street lighting unit be disconnected before five (5) years have elapsed since the date of installation, the Company may require the customer to reimburse for the life of the value of the street lighting facilities removed plus the cost of removal less the salvage value thereof.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-DOL-I

Replacing Schedule: 25-DOL-I Sheet 4
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SPECIAL PROVISIONS

A. Residential Subdivision Street Lighting

The Company will furnish, erect, operate and maintain all necessary equipment in accordance with its standard specifications. It is the responsibility of Home Builder's Association or unincorporated communities to pay monthly charges as per terms and conditions of the contract.

In the event when Home Builder's Association, unincorporated communities or any other residential associations or governing group dissolve, the customers related to those lighting areas shall equally share the monthly charges as established as per terms and conditions of the contract.

B. Cities, Municipalities and Governmental Agencies

This Part B does not apply to individual homeowners, Home Builder's Associations or any unincorporated agencies.

If due to any reason cities, municipalities and governmental agencies decide to install Security (Decorative) Lighting Service to meet their specifications and necessities, a special contract with the new rate will be issued by the Company as dictated by franchise or special agreements. This shall at least cover the cost necessary to provide energy and maintenance of the Security (Decorative) Lighting Service.

TERMINATING NOTICE

All service under this Schedule shall require a written notice ninety (90) or more days prior to termination by either party.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-DOL-I

Replacing Schedule: 25-DOL-I Sheet 6
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

MONTHLY RATE – UNMETERED FACILITIES TABLE

Style/Lamp	Lumens	Monthly kWh	INVESTMENT OPTIONS A** Cust-0% Co.-100%	B* Cust-25% Co.-75%	C* Cust-50% Co.-50%	D* Cust-75% Co.-25%	E** Cust-100% Co.-0%
ACORN							
100W HPS	7,920	40	-	-	$26.62	-	-
SHOEBOX							
250W HPS	27,000	100	$65.78	-	-	-	-

*** Investment Options B, C, and D are not available to new customers after 07/01/2001.**
**** Investment Options A and E are not available to new customers after July 14, 2020.**

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

CONTROLLED PRIVATE AREA LIGHTING (FROZEN)

AVAILABILITY

To any customer for lighting of outdoor areas on a dusk to dawn, photo-controlled, unmetered basis from Company's existing distribution system.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

RATES AND OTHER CHARGES

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly Rate/Unit	Annual Rate/Unit	Monthly Rate/Unit	Annual Rate/Unit
175	100	63	40	$21.22	$254.64	$16.64	$199.68
400	200	151	80	$45.11	$541.32	$30.97	$371.64
400 (Flood)	150	151	60	$47.23	$566.76	$29.11	$349.32
1000 (Flood)	400	355	160	$99.38	$1,192.56	$60.62	$727.44

Additional charges, if applicable:

	Monthly Rate	Yearly Rate
Additional Standard Distribution Pole	$1.42	$17.04
Standard Steel Pole, Max 30 ft	$6.73	$80.76

Customer will be responsible for any underground circuits or special wiring.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

SPECIAL PROVISIONS

Contracts hereunder are subject to the following special provisions:

1. Standard fixtures available for installation hereunder shall be determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and such factors. Fixtures furnished in providing this service will be assigned by reference to manufacturer's symbols in the customer's contract for leased lighting.

2. Lamps shall be controlled by a photo-electric controller providing dusk to dawn service.

3. Maintenance of Company-owned lamp equipment and lamp renewals are performed during normal working hours within a reasonable period following notification by the customer of the need for such service, glassware is cleaned only at the time of such maintenance. Permission is given the Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.

4. The customer is responsible for all damages to, or loss of, Company property located on his property unless occasioned by Company negligence or by any cause beyond control of the customer.

TERM OF CONTRACT

An ORIGINAL term of three (3) years and for repeating period of one (1) year thereafter until terminated by ninety (90) or more days prior written notice given by either party to the other.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-PAL-I
(Name of Issuing Utility)

Replacing Schedule: 25-PAL-I Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-SL-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

STREET LIGHTING SERVICE
DUSK TO DAWN
(FROZEN)

AVAILABILITY

This schedule is available for street lighting purposes in the residential areas in any community served by the Company.

No additional incandescent lamps will be installed under this rate after the effective date of January 3, 1980.

TYPE OF SERVICE

Open type radial or asymmetric reflectors for incandescent lamps, open suburban type luminaire for mercury vapor lamps on wood poles burning from dusk to dawn; Company to own, maintain and operate the entire street lighting system.

RATES AND OTHER CHARGES

Style/Lamp	Monthly kWh	Per Lamp Per Month	Per Lamp Per Year
Mercury Vapor			
7000 lumen lamps (clear)	63	$21.87	$262.44

Additional charges, if applicable:

	Monthly Rate	Yearly Rate
Standard Steel Pole	$2.84	$34.08
Underground Conductors	$2.84	$34.08

The Company shall not be required to extend the present street lighting system of any community over three hundred (300) feet for any one (1) light.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-SL-I
(Name of Issuing Utility)

Replacing Schedule: 25-SL-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-OSL-V-I

Replacing Schedule: 25-OSL-V-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

VAPOR STREET LIGHTING SYSTEM
ORNAMENTAL SYSTEM
(FROZEN)

AVAILABILITY

This schedule is available to cities contracting for the operation of an ornamental street-lighting system, which system shall be owned, operated and maintained by the Company.

No additional lamps will be installed under this schedule after the effective date of September 26, 1994.

RATES AND OTHER CHARGES

For supply of controlled electricity, installation and maintenance of mercury vapor light fixture with a four (4) foot bracket on an existing wood distribution pole and for lamp renewal as required for:

Nominal Watt Rating		Monthly kWh		Mercury Vapor		High Pressure Sodium	
Mercury Vapor	High Pressure Sodium	Mercury Vapor	High Pressure Sodium	Monthly Rate/Unit	Annual Rate/Unit	Monthly Rate/Unit	Annual Rate/Unit
175	100	63	40	$22.40	$268.8	$17.83	$213.96
400	200	151	80	$43.15	$517.80	$29.02	$348.24

Lamps will normally be controlled by a photo-cell operating lamp from dusk to dawn (approximately 4,000 hours per year). The above rates are to be billed in twelve (12) equal monthly installments based upon lamp size indicated. Lamps shall be enclosed in fixtures designated by the Company and supported upon wood poles with up to six (6) foot mast arms. Mounting heights will be at levels recommended by unit manufacturer for proper light distribution.

Additional charges, if applicable:

	Monthly Rate	Yearly Rate
Ornamental Metal Poles (over 20 ft, below 30 ft)	$2.38	$28.56
Greater than 6 ft Arm Mast	$0.97	$11.64
Existing Bridge/Viaduct Lighting (not furnished by company)	$(1.99)	$(23.88)
Two Luminaries on Same Standard	$(3.01)	$(36.12)

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-OSL-V-I
(Name of Issuing Utility)

Replacing Schedule: 25-OSL-V-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 3 Sheets

MINIMUM MONTHLY CHARGE

The minimum number and size of street lights shall not be less than specified in the agreement for street lighting service.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

SPECIAL TERMS AND CONDITIONS

1. Service under this schedule is for lighting traffic ways where the distance between units does not exceed one hundred seventy-five (175) feet and residential areas where spacing does not exceed three hundred (300) feet.

2. Underground conductor for street lighting system shall be used only where required by the governing body.

3. Existing bridge or viaduct lighting which is in or contiguous to the district to be lighted under contract are not furnished by the Company. The Company will not maintain the portion of the system owned by the customer but will renew bulbs or glassware when burned out or broken.

4. The City may extend a system under contract to take in additional traffic ways so long as such extensions are contiguous to existing installations and provided that such extensions meet the requirements under paragraph 1 above.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-OSL-V-I

Replacing Schedule: 25-OSL-V-I Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-LED
(Name of Issuing Utility)

Replacing Schedule: 25-LED Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

LED LIGHTING

AVAILABILITY

LED Lighting is available to all individuals, businesses, municipalities or other governmental subdivisions, school districts, unincorporated communities for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. throughout the Company's certificated service area.

APPLICABILITY

This LED Lighting schedule is applicable to all new Company-owned, installed, operated and maintained LED lighting or LED lighting installed by Company to replace MV, HPS or MH lamps, Company-owned or Customer-owned, previously installed under schedules for Private Area/Street Lighting, Security (Decorative) Lighting Service, Controlled Private Area Lighting, Street Lighting Service Dusk to Dawn, and Vapor Street Lighting System-Ornamental System, which are CLOSED to new services or fixture replacement.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

EXPLANATION OF ACRONYMS & DEFINITIONS

LED – Light Emitting Diode

MV – Mercury Vapor

HPS – High Pressure Sodium

MH – Metal Halide

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-LED
(Name of Issuing Utility)

Replacing Schedule: 25-LED Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

TERMS AND CONDITIONS

The following terms and conditions are intended to apply generally.

1. LED fixture available to customers for installation for unmetered lighting of private areas, security, public streets, major highways, public grounds or private parking lots, etc. shall be solely determined by the Company on the basis of their quality, capital costs, maintenance costs, availability, customer acceptance and other factors.
2. The Company reserves the right to approve or disapprove any special lighting or wiring system, so requested.
3. The Company will own, erect, operate and maintain all LED lighting equipment located in public right-of-way or on private property in accordance with its standard specifications and costing practices.
4. Line extensions to serve LED light(s) on customer's premises will be in accordance with the Company's line extension policy, except for as follows:
    a. Extension of primary voltage lines – regardless of length or if located overhead or buried, will be treated as a doubtful extension, as described in the Company's Rules and Regulations, Index R8, F. Unusual Extensions, and customer will pay all actual cost for such extension (conductor, poles, etc.) as agreed to in applicable service contract.
    b. Extension of overhead secondary voltage lines – the Company will provide up to 175 feet and one standard pole, as defined by the Company that meets the lighting use type, at no additional cost to customer. The actual cost of any excess of 175 feet or a non-standard pole, as defined by the Company and requested by the customer, will be paid by customer as agreed to in applicable service contract.
    c. Extension of underground secondary voltage lines – the Company will provide at no cost to the customer up to 175 feet of direct burial underground wiring. Customer will be responsible for all cost in excess of 175 feet and installation of underground circuits subject to Company inspection, as agreed to in applicable service contract.
5. The customer will provide the Company, free of charge, the necessary permits, right of way and excavations or paving cuts necessary for installation and operation of LED lighting located on customer's property.
6. Maintenance of the Company-owned and provided LED light(s) and equipment on customer's property are performed during normal working hours within a reasonable period following notification by the customer of the need for such service. Permission is given Company to enter the customer's premises at all reasonable times for the purpose of inspecting and maintaining its equipment.
7. It shall be the customer's responsibility to notify the Company when the lighting system is not working on the customer's premises.
8. It is the customer's responsibility to assist with detecting and reporting failures and malfunctions to the Company and, when such failures are due to vandalism, mischief or a violation of traffic laws or other ordinances, to assist the Company in identifying the responsible party.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

9. Where applicable, LED lights shall be controlled by a photoelectric controller providing dusk to dawn service.
10. If due to any reason cities, municipalities and governmental agencies decide to install LED lighting to meet their specifications and necessities, a special contract with the appropriate rate will be issued by the Company as dictated by franchise or special agreements.
11. Where two (2) luminaires are supported from the same new standard, the tariff charged for the first light will be for a *new* wooden or steel pole with a light and the tariff charge for the second light will be as if on an existing pole. Where two (2) luminaires are supported from the same *existing* standard, the tariff charge for the first and second light will be as if each were on an existing wooden or steel pole.
12. Relocation of Fixtures: The Company shall, at the customer's request, relocate a Company-owned light, pole or standard at the customer's expense if located on private right-of-way, if on public right-of-way, Kansas state law will govern.
13. Upgrade of Existing Fixtures: The Company shall, upon the request of the customer, upgrade existing LED lighting to provide higher levels of illumination under the following conditions:
    a. The Company shall replace existing Company-owned LED lighting with similar equipment providing higher lumen ratings. The appropriate rates for the fixtures with higher illumination will apply.
    b. Additionally, the customer will be assessed a special charge if he/she should request an existing LED fixture be replaced with higher lumen output before two (2) years elapsed since the date of installation. This fee is to cover the unamortized cost of the existing LED fixture and equipment, and will be determined at the time of request.
14. Termination: The customer will be assessed a special charge if service is terminated, per customer request, before two (2) years elapsed since the date of installation. The special charge is to cover the prorated balance of the contract amount. All or part of the payment requirement may be waived by the Company if a successor, in effect, immediately assumes payment responsibility for the predecessor's remaining contractual obligation by continuing LED lighting.
15. Disconnection: When a customer requests that a LED lighting unit be disconnected before two (2) years have elapsed since the date of installation, the Company may require the customer to reimburse the Company for the life of the value of the street lighting facilities removed, plus the cost of removal less the salvage value thereof.
16. Seasonal or Construction Lighting: This tariff is not intended for seasonal, construction or temporary lighting. Agreements with customers recovering Company costs for such installations will be reviewed and made on a case-by-case basis.

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-LED
(Name of Issuing Utility)

Replacing Schedule: 25-LED Sheet 4
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

RATES

The Company shall render a bill at approximately 30-day intervals during the Company's normal billing process as outlined in the following tables.

LED LIGHTING				
Device Light Type	**Replaces HPS Equivalent**	**Monthly Est. kWh[1]**	**Monthly Rate[2]**	
48 W LED – Existing Pole	100 W HPS	18	$14.12	Per light per mo.
108 W LED – Existing Pole	200 W HPS	40	$24.47	Per light per mo.
215 W LED – Existing Pole	400 W HPS	80	$37.38	Per light per mo.
48 W LED – New Wood Pole	100 W HPS	18	$21.36	Per light per mo.
108 W LED – New Wood Pole	200 W HPS	40	$30.83	Per light per mo.
215 W LED – New Wood Pole	400 W HPS	80	$44.71	Per light per mo.
108 W LED – New Steel Pole	200 W HPS	40	$43.57	Per light per mo.
215 W LED – New Steel Pole	400 W HPS	80	$58.96	Per light per mo.

LED FLOOD LIGHTING				
Device Light Type	**Replaces HPS/MH Equivalent**	**Monthly Est. kWh[1]**	**Monthly Rate[2]**	
43 W LED – Existing Pole	150 W HPS	16	$17.17	Per light per mo.
140 W LED – Existing Pole	400 W HPS	52	$28.40	Per light per mo.
459 W LED – Existing Pole	1000 W MH	170	$63.84	Per light per mo.
43 W LED – New Wood Pole	150 W HPS	16	$19.81	Per light per mo.
140 W LED – New Wood Pole	400 W HPS	52	$30.45	Per light per mo.
459 W LED – New Wood Pole	1000 W MH	170	$83.69	Per light per mo.

[1] Unmetered facility. Monthly kWh is estimated.
[2] Monthly Rate does not include the Energy Cost Adjustment or Property Tax Surcharge.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-STR
(Name of Issuing Utility)

Replacing Schedule: 25-STR Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SUB-TRANSMISSION & TRANSMISSION LEVEL ELECTRIC SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For all electric service of a single character supplied at one (1) point of delivery at a voltage of 34.5 kilovolts or above, and who have the necessary interval metering installed. At a minimum, customers requesting service under the sub-transmission level service shall have an average summer demand of at least five hundred (500) kW and an average summer demand of one thousand (1,000) kW for transmission level customers. This schedule is not applicable to temporary, breakdown, standby, supplementary, resale or shared service.

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles; at any one standard voltage required by Customer as described in Company's Standards for Electric Service.

RATES

Service at 34.5 kilovolts
The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

Customer Charge
$123.08 per meter per month

Delivery Demand Charge
$1.53 per kW (NCP)

Delivery Facilities Charge
As provided for in the Customer's Electric Service Agreement

Local Access Charge
$5.20 per kW
(See applicable Local Access Delivery Service schedule)

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-STR
(Name of Issuing Utility)

Replacing Schedule: 25-STR Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Service at 115 kilovolts
The monthly rate hereunder shall be the Wholesale Cost of Power, as billed by the Company's Wholesale Power Provider plus the following charges:

Customer Charge
$123.08 per meter per month

Delivery Demand Charge
$1.53 per kW (NCP)

Delivery Facilities Charge
As provided for in the Customer's Electric Service Agreement

ENERGY COST ADJUSTMENT (ECA)

The Energy Cost Adjustment for purposes of this tariff shall be the ECA component of the Wholesale Cost of Power described above.

PROPERTY TAX SURCHARGE (PTR)

Delivery Demand (kW) under this schedule is subject to the Property Tax Surcharge.

MINIMUM BILL

1. The minimum bill shall be based on a demand specified by the Company.

2. The Customer Charge.

3. Where it is necessary to make an unusual extension, reinforce delivery system lines, upgrade or replace existing substations or if in the judgment of Company the revenue to be derived from or the duration of the prospective business is not sufficient under the above stated minimum to warrant the investment, Company may require an adequate minimum bill and establish a contract billing demand to be used in the determination of demand charges, calculated upon reasonable considerations before undertaking to supply the service. In such cases, the customer shall enter into a service agreement with Company as to the character, amount and duration of the business offered.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-STR
(Name of Issuing Utility)

Replacing Schedule: 25-STR Sheet 3
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 3 Sheets

DELIVERY DEMAND CHARGE

Customer's average kilowatt (kW) load during the fifteen (15) minute period of maximum use during the month.

POWER FACTOR

The average power factor, expressed to the nearest percent, shall be determined by metering designed to prevent reverse registration. Eight-five percent (85%) lagging shall be considered the baseline power factor. If the average power factor is determined to be below eighty-five percent (85%) for any given month, an additional charge of $0.03 per kilowatt of Non-Coincident Peak (NCP) demand for every whole percent less than eighty-five percent (85%) will be added to the monthly bill.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

SERVICE TERM

Not less than one (1) year, or such term as may be specified for a line extension, in accordance with the Agreement for Electric Service ("Service Agreement").

TERMS AND CONDITIONS

The rights and obligations of Company and Customer shall be governed by the Service Agreement. In the event that any provision, term or condition of the Service Agreement is in conflict with or otherwise differs from any provision of the Service Schedules or the General Terms and Conditions for Service or Company's Pricing Schedules, the provision, term or condition of the Service Agreement shall prevail.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO.
(Name of Issuing Utility)

Schedule: 26-M-I

Replacing Schedule: 25-M-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

MUNICIPAL LIGHTING & ANCILLARY SERVICE

CHARACTER OF SERVICE

Alternating current, approximately 60 cycles, single phase, at the Company's standard secondary voltage available from the appropriately sized transformer(s). Three-phase service may be supplied at the Company's option.

Service for incidental purposes such as food concession facilities may be included for billing purposes under this Schedule if the incidental use follows a similar usage pattern as the lighting service.

AVAILABILITY

This schedule is available for all lighting purposes in city buildings, shelter houses, shops, traffic lights and so forth operated by the municipality but not including street lighting.

Sports field may be lighted under this schedule.

RATES

Customer Charge
$17.48 per meter per month

Energy (kWh) Charge
$0.15589 per kWh, Summer: Bills dated July 1 to October 31, inclusive
$0.14489 per kWh, Winter: Bills dated November 1 to June 30, inclusive

MINIMUM BILL

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-WP
(Name of Issuing Utility)

Replacing Schedule: 25-WP Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

WATER PUMPING SERVICE

AVAILABILITY

This schedule is available for municipal water pumping service.

RATES

Customer Charge
$23.50 per meter per month

Demand Charge
$3.07 per kW

Energy (kWh) Charge
$0.12953 per kWh, Summer: Bills dated July 1 to October 31, inclusive
$0.11853 per kWh, Winter: Bills dated November 1 to June 30, inclusive

MINIMUM BILL

The minimum bill shall be the Customer Charge.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

DEFINITION OF SUMMER AND WINTER BILLING PERIODS

The summer billing period includes all bills dated July 1 to October 31, inclusive. The winter billing period includes all bills dated November 1 to June 30, inclusive.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-WP
(Name of Issuing Utility)

Replacing Schedule: 25-WP Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

PRIMARY DISCOUNT

The Customer Charge, Demand Charge and Energy (kWh) Charge will be discounted 2% provided service is rendered and metered at primary voltage and the customer furnishes and maintains all necessary transformation equipment beyond the point of metering. The Energy Cost Adjustment and Property Tax Surcharge are not discounted.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-IP-I
(Name of Issuing Utility)

Replacing Schedule: 25-IP-I Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

IRRIGATION SERVICE

AVAILABILITY

This schedule is available for irrigation power only. Service under this schedule shall be under contract for an ORIGINAL period of five years and from year to year thereafter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, single or three phase, at available voltage.

RATES AND OTHER CHARGES

Demand Charge
$3.37 per horsepower connected per month

Energy (kWh) Charge
$0.12230 per kWh, Summer: Bills dated July 1 through October 31, inclusive
$0.11130 per kWh, Winter: Bills dated November 1 through June 30, inclusive

Minimum Annual Demand Charge
$40.44 per horsepower connected per year, paid in twelve (12) monthly installments.

The period covered by the Minimum Annual Demand Charge shall begin at 12:01 a.m. on January 1st and end at midnight on the following December 31st. Should the customer wish to disconnect or downrate the service, it is the customer's responsibility to notify the Company of its intent at least five (5) business days prior to January 1st of the upcoming calendar year to avoid the Minimum Annual Demand Charge.

Should a customer connect a new irrigation service mid-calendar year, the Minimum Annual Demand Charge will be prorated and billed in monthly installments from the time the service is connected through the remainder of such calendar year. However, should a customer request irrigation service mid-calendar year for an existing well previously connected, and which has not been connected during the current calendar year, the Minimum Annual Demand Charge will be billed as though the service connection was as of January 1st of the then current calendar year.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-IP-I
(Name of Issuing Utility)

Replacing Schedule: 25-IP-I Sheet 2
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

CONTRACT MINIMUM

Ten (10) connected horsepower.

CONNECTED HORSEPOWER

The connected horsepower shall be that stated by the manufacturer on the nameplate of the motor, or the sum of such ratings if more than one motor is connected for use, or at the option of the Company, by proper test under conditions of maximum operating load.

EXTENSION POLICY

As per the Company's Rules and Regulations, Index R8-R&R Extensions.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 26-CS
(Name of Issuing Utility)

Replacing Schedule: 25-CS Sheet 1
Which was filed: July 17, 2025

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

TEMPORARY SERVICE

AVAILABILITY

This schedule is available for fairs, carnivals, picnics, temporary construction power, and other purposes where service is required for temporary service.

RATES AND OTHER CHARGES

Energy (kWh) Charge
$0.299020 per kWh

Plus an amount equal to all the costs of installing and removing equipment to render service.

ENERGY COST ADJUSTMENT (ECA)

Energy sales (kWh) under this schedule are subject to the Energy Cost Adjustment.

PROPERTY TAX SURCHARGE (PTR)

Energy sales (kWh) under this schedule are subject to the Property Tax Surcharge.

CHARGES TO SERVE TEMPORARY LOCATION WILL BE PAID FOR BY THE CUSTOMER

Where the Company deems it advisable the customer will advance the amount of estimated costs of installing and removing said equipment plus the estimated cost of energy which will be consumed. Any amount advanced over and above the actual cost will be refunded to the customer. The customer shall pay any actual cost not covered by the advance.

BILLING AND PAYMENT TERMS

As per the Company's Rules and Regulations, Section 4. Standards On Billing Practices and Section 5. Discontinuance Of Service.

GENERAL TERMS AND CONDITIONS

Service will be rendered under the Company's Rules and Regulations and in accordance with the Agreement for Electric Service.

Issued June 24, 2026
Month Day Year

Effective July 1, 2026
Month Day Year

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-ECA
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

SCHEDULE 13-ECA
ENERGY COST ADJUSTMENT

APPLICABLE

Applicable per the provisions of the Company's electric rate schedules.

COMPUTATION FORMULA

The rates for energy to which this adjustment is applicable will be increased or decreased by 0.001¢ per kilowatt-hour (kWh) for each 0.001¢ (or major fraction thereof) increase or decrease in the aggregate cost of energy per kWh as computed by the following formula:

$$\frac{C}{S} - B = \text{Adjustment}$$

Where:

C = The actual cost of purchased power and energy for rates subject to the Energy Cost Adjustment, Account No. 555, for the latest month for which data is available.

S = Actual sales in kWh for the same month for rates subject to the Energy Cost Adjustment.

B = Actual energy costs (purchased power and energy) in ¢/kWh sold for rates subject to the Power Cost Adjustment during the base period. This base is 6.9391¢/kWh sold, as established during the base period of January 1 through December 31, 2010.

FREQUENCY OF COMPUTATION

This adjustment amount will be computed once each month.

SETTLEMENT PROVISION

Subsequent to the effective date of this clause, the Company will maintain a continuing monthly comparison of the actual increased (decreased) cost of purchased energy as shown on the books and records of the Company and the increased (decreased) dollar cost of purchased power recovered from customers.

Issued November (Month) 21 (Day) 2013 (Year)

Effective November (Month) 21 (Day) 2013 (Year)

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-ECA
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 2
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

For each twelve-month billing period ending at the close of December, the cumulative difference of the monthly comparisons for the twelve-month billing period under consideration will be added to the "actual cost remainder" described below to produce a cumulative balance. The "settlement factor" will then be calculated by dividing the cumulative balance as of that date by the total number of kWh deliveries during the twelve-month period ending on that date. This amount will be rounded to the nearest 0.001¢/kWh to determine the increase or decrease which should be made to the energy cost adjustment. This "settlement factor" will remain in effect until superseded by a subsequent "settlement factor" calculated according to this provision.

The amounts collected or returned under this "settlement factor" for each twelve-month period will be compared with the cumulative balance, as described above. Any resulting overage or underage, which will be known as the "actual cost remainder," will be applied to the next subsequent twelve-month cumulative balance for the purpose of calculating the next subsequent "settlement factor."

Issued November (Month) 21 (Day) 2013 (Year)

Effective November (Month) 21 (Day) 2013 (Year)

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

NET METERING RIDER

AVAILABILITY

Net metering service is available under this Net Metering Rider at points on the Company's delivery system, for Customers that desire to interconnect a Distributed Energy System owned by the Customer to the Company's delivery and metering system for the purpose of exporting excess electrical power generated by the Customer's Distributed Energy System to the Company's system. This device will be installed on the Customer's secondary system behind the Customer's active retail electric meter.

The Company will make net metering service available to Customers on a first-come, first-served basis until the Company's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this rider and systems that are subject to the Company's Parallel Generation Rider, equals or exceeds the following:

(A) Commencing on July 1, 2025, 6% of the Company's historic retail peak demand; and
(B) Commencing on July 1, 2026, 7% of the Company's historic retail peak demand; and
(C) Commencing on July 1, 2027, and each year thereafter, 8% of the Company's historic retail peak demand.

Upon reaching any of these limits, no further service shall be available under this rider unless approved by the Company. Historic retail peak demand for the purpose of this Rider and the Parallel Generation Rider shall not include additional demand of any new or expanded facility of an industrial, commercial or data center Customer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025.

SOUTHERN PIONEER ELECTRIC CO. Schedule: 25-NM
(Name of Issuing Utility)

Replacing Schedule 25-NM Sheet 2
Which was filed July 14, 2020

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

NET METERING RIDER

The Company may limit the number and size of generation units to be connected to the Company's system due to the capacity of the associated facilities, including, but not limited to the circuit, feeder line, distribution line or substation to which such generation unit is directly or indirectly connected. This rider shall not be available for any electric service schedule allowing for resale. A Customer shall have the option of interconnecting a generation unit under the appropriate Parallel Generation Rider. Customer-generator may elect to change between the Parallel Generation Rider and the Net Metering Rider if applicable and with approval from the Company.

The Customer-generator's election to take service under this Net Metering Rider serves as a voluntary waiver to rights under the Company's Parallel Generation Rider and/or K.S.A. 66-1,184 for the entire time Customer-generator elects to take service under the Company's Net Metering Rider.

APPLICABILITY

This net metering rider is applicable to Distributed Energy Systems with a Company-approved and signed interconnection agreement where the Customer is in good standing with the Company and taking service under one of the Company's normal rate schedules.

The export capacity of a Customer's Distributed Energy System shall be appropriately sized to the Customer's anticipated electric load, as calculated in the Company's Small Generator Interconnection Procedures. This net metering rider will not be applicable where the maximum AC output capacity exceeds 15 kilowatts for residential customers or 100 kilowatts for commercial, industrial, school, religious institution, local government, state government, federal government and agricultural customers.

A generation unit owned by a Customer cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

Issued March (Month) 10 (Day) 2026 (Year)

Effective March (Month) 10 (Day) 2026 (Year)

By _____
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

BILLING AND PAYMENT

The Company shall render a bill for net energy consumption at approximately 30-day intervals during the Company's normal billing period. Net energy consumption is defined as the electric energy delivered by the Company to the Customer minus excess electric energy received by the Company during the billing period. Any net energy consumption shall be valued as follows:

To the extent the net energy consumption is positive (i.e. Company delivered more electric energy to the Customer during the billing period than Company received from the Customer as excess electric energy), the Customer will be billed in accordance with the Company's standard rate for Energy Charges (for the net energy consumption), plus any Customer Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Customer under the standard rate.

To the extent the net energy consumption is negative or zero (i.e. Company received more, or the same amount of, excess electric energy during the billing period than the Company delivered), the Customer will be billed in accordance with the Company's standard rate for Customer Charges, Demand Charges, Minimum Charges, Adjustments, Surcharges or other charges that would otherwise be applicable to the Customer under the standard rate; and any negative net energy consumption shall be retained by the Company as a contribution to fixed costs associated with owning and maintaining the facilities required to provide electric service when the Customer cannot meet their own consumption needs.

DEFINITIONS

Delivered Electric Energy:
Electric energy supplied by the Company through a Customer-generator's billing meter.

Distributed Energy System:
As defined in K.S.A. 66-1,184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a Customer's energy producing system into the utility's system, such that all energy output and all other services will be fully consumed by the Customer or the utility. For the purposes of this Net Metering Rider, a Distributed Energy System will not include any battery system with the capability of feeding Excess Electric Energy back to the Company.

Excess (Received) Electric Energy:
Electric energy produced by the generation unit in excess of the instantaneous consumption requirements of the Customer-generator and received by the Company.

Net metering:
A bi-directional metering process using equipment sufficient to measure the difference between the electrical energy delivered to a Customer-generator by the Company and the electrical energy supplied by the Customer-generator and received by the Company over an applicable billing period.

SOUTHERN PIONEER ELECTRIC CO. Schedule: 25-NM
(Name of Issuing Utility)

Replacing Schedule 20-NM Sheet 4
Which was filed July 14, 2020

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

Operational Date of the Customer-generator's System: The date at which the Company has given Customer-generator permission to operate the Customer-generator at the approved maximum AC output capacity.

TERMS AND CONDITIONS

Service under this Rider is subject to and rendered pursuant to the Company's Small Generator Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Company and the Customer-generator, and the Company's Rules and Regulations.

Issued March 10 2026
Month Day Year

Effective March 10 2026
Month Day Year

By
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-PGS-QF
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 1
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

PARALLEL GENERATION RIDER – QUALIFYING FACILITY

AVAILABILITY

Service is available under this rider at points on the Company's existing electric distribution system, located within its service area, for Customers operating Qualifying Facilities. Service under this rider is not applicable to standby or resale electric service.

APPLICABILITY

This rider is applicable to Customer-generators with a Company-approved interconnection agreement that is taking service under one the Company's normal rate schedules.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Customer's Qualifying Facility, the Company shall pay one-hundred percent (100%) of the Company's actual cost of purchased energy and fossil fuel burned in generation as calculated in the Energy Cost Adjustment (ECA) filing for the period(s) in which energy was delivered to the Company. At Company's discretion, such amount shall be credited to Customer's account or paid at least annually.

DEFINITIONS

Customer-generator:
The owner or operator of a qualified electric energy generation unit which:
(a) Is powered by a "Qualifying Facility" for co-generation or small power production as defined in Subpart B of the Public Utility Regulatory Policies Act of 1978 (PURPA), and 18 CFR Part 292;
(b) Is located on a premises owned, operated, leased, or otherwise controlled by the Customer-generator;
(c) Is interconnected and operates in parallel phase and synchronization with the Company;
(d) Is appropriately sized for the Customer-generator's anticipated electric load;
(e) Meets all applicable safety, performance, interconnection, and reliability standards established by the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers,

Issued November (Month) 21 (Day) 2013 (Year)

Effective November (Month) 21 (Day) 2013 (Year)

By _____
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-PGS-QF
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 2
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 4 Sheets

Underwriters Laboratories, the Federal Energy Regulatory Commission, and any local governing authorities; and (f) Contains a mechanism that automatically disables the unit and interrupts the flow of electricity back onto the Company's electric lines in the event that service to the Customer-generator is interrupted.

Each meter connected under this rider defines a Customer-generator. A generator owned or operated by a Customer-generator cannot be connected in common with any other meter or be deemed to be for the purpose of serving the load connected to any other meter. To the extent that the Customer-generator controls the Qualifying Facility and meets the requirements and accepts all of the obligations of this rider, the Customer-generator is not required to own the generating facilities.

TERMS AND CONDITIONS

1. The Company will supply, own and maintain at its expense all necessary meters and associated equipment utilized for billing. In addition, and for purposes of monitoring Customer generation and load, the Company may install load research metering at its expense. The Customer shall supply, at no expense to the Company, a suitable location for meters and associated equipment used for billing and for load research. Such equipment shall be accessible at all times to utility personnel.

2. The Company shall have the right to require the Customer, at certain times and as electric operating conditions warrant, to limit the production of electrical energy from the generating facility to an amount no greater than the load at the Customer's facility of which the generating facility is a part.

3. The Customer shall furnish, install, operate and maintain in good order and repair without cost to the Company such relays, locks and seals, breakers, automatic synchronizers, disconnecting devices, and other control and protective devices as shall be designated by the Company as being required as suitable for the operation of the generator in parallel with the Company’s system.

4. The Customer shall install and maintain a visible, manual disconnect switch. This manual switch must have the capability to be locked out by Company personnel to isolate the Company's facilities in the event of an electrical outage on the Company's transmission and distribution facilities serving the Customer. This isolating device shall also serve as a means of isolation for the Customer's equipment during any Customer maintenance activities, routine outages or emergencies. The Company shall give notice to the Customer before a manual switch is locked or an isolating device used, if possible; and otherwise shall give notice as soon as practicable after locking or isolating the Customer's facilities.

5. The Customer shall reimburse the Company for any equipment, facilities, protective equipment or upgrades required solely as a result of the installation by the Customer of generation in parallel with the Company's system.

Issued November (Month) 21 (Day) 2013 (Year)

Effective November (Month) 21 (Day) 2013 (Year)

By
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-PGS-QF
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 3
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 3 of 4 Sheets

6. The Customer shall notify the Company prior to the initial energizing and start-up testing of the Customer-owned generator, and the Company shall have the right to have a representative present at said test.

7. If harmonics, voltage fluctuations, or other disruptive problems on the Company's system are directly attributable to the operation of the Customer's system, such problem(s) shall be corrected at the Customer's expense.

8. No Customer's generating system shall damage the Company's system or equipment or present an undue hazard to Company personnel. The Company shall not be liable directly or indirectly for permitting or continuing to allow an attachment of a Qualifying Facility or for the acts or omissions of a Customer-generator that cause loss or injury, including death, to any third party. The Customer-generator agrees to hold the Company harmless from injury or property damage incurred by any person and arising out of the ownership, operation, maintenance, or use of the parallel generation facility and to indemnify the Company against all liability and expense related thereto.

9. Prior to installing and interconnecting a Qualifying Facility the Customer shall enter into a standard interconnection contract with the Company setting forth the conditions related to technical and safety aspects of parallel generation.

10. Service under this rider is subject to the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations and subsequent modifications thereto.

11. The Customer-generator shall, at its own expense, maintain in force general liability insurance without any exclusion for liabilities related to the interconnection. The amount of such insurance shall be sufficient to insure against all reasonably foreseeable direct liabilities given the size and nature of the generating equipment being interconnected, the interconnection itself and the characteristics of the system to which the interconnection is made, and in no event may be less than specified in the Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations.

12. Applications by a Customer-generator for interconnection of the qualified generation unit to the distribution system shall be accompanied by the plan for the Customer-generator's electrical generating system, including, but not limited to, a wiring diagram and specifications for the generating unit, and shall be reviewed and responded to by the Company within 30 days after receipt for systems of 10 kilowatts or less and within 90 days after receipt for all other systems. Prior to the interconnection of the qualified generation unit to the supplier's system, the Customer-generator shall furnish the Company a certification from a qualified professional electrician or engineer that the installation meets the requirements of Company's Parallel Generation Interconnection Regulations found in the Company's approved rules and regulations. If the application for interconnection is approved by the Company and the Customer-generator does not complete the interconnection within one year after receipt of notice of the approval, the approval shall

Issued November (Month) 21 (Day) 2013 (Year)

Effective November (Month) 21 (Day) 2013 (Year)

By _____
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 13-PGS-QF
(Name of Issuing Utility)

Replacing Schedule ORIGINAL Sheet 4
Which was filed INITIAL

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 4 of 4 Sheets

expire and the Customer-generator shall be responsible for filing a new application. Upon the change in ownership of a qualified Renewable Energy Resource, the new Customer-generator shall be responsible for filing a new application under this section.

Issued November 21 2013
Month Day Year

Effective November 21 2013
Month Day Year

By _____
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC CO. Schedule: 25-PGS-R
(Name of Issuing Utility)

Replacing Schedule 13-PGS-R Sheet 1
Which was filed November 13, 2013

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

PARALLEL GENERATION RIDER

AVAILABILITY

Service is available under this Parallel Generation Rider (Rider) at points on the Company's delivery system for Customers that desire to interconnect a Distributed Energy System owned by the Customer to the Company's system for the purpose of exporting excess electrical power generated by the Customer's Distributed Energy System to the Company's system. This device will be installed on the Customer's secondary system behind the Customer's active retail electric meter.

The Company will make parallel generation service under this Rider available to Customers on a first-come, first-served basis until the Company's aggregate Export capacity from all Distributed Energy Systems, including systems that are subject to this Rider and systems that are subject to the Company's Net Metering Rider, equals or exceeds the following:

(A) Commencing on July 1, 2025, 6% of the Company's historic peak demand;
(B) Commencing on July 1, 2026, 7% of the Company's historic peak demand; and
(C) Commencing on July 1, 2027, and each year thereafter, 8% of the Company's historic peak demand.

Upon reaching any of the above-described limits, no further service shall be available under this Rider unless approved by the Company. Historic peak demand for the purpose of this Rider and the Net Metering Rider shall not include the additional demand of any new or expanded facility of an industrial, commercial or data center customer that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025.

Customer may elect to change between this Rider and the Net Metering Rider if applicable and with approval from the Company.

Issued March (Month) 10 (Day) 2026 (Year)

Effective March (Month) 10 (Day) 2026 (Year)

By _____
Chantry C Scott Executive VP/Assistant CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

This Rider is applicable to Distributed Energy Systems with a Company-approved and signed interconnection agreement where the Customer is in good standing with Company and taking service under one of the Company's normal rate schedules; provided, however, this Rider shall not be applicable to any customer who has a new or expanded facility that receives electric service at a voltage of 34.5 kV or higher and commences service on or after July 1, 2025, unless approved by the Company.

The Export capacity of a Customer's Distributed Energy System shall be appropriately sized to the Customer's anticipated electric load as follows:

Divide the Customer's historic consumption in kilowatt-hours for the previous 12-month period by 8,760 and divide such quotient by a capacity factor of 0.288. If the Customer does not have historic consumption data that adequately reflects the Customer's consumption at such premises, the Customer's historic consumption for the previous 12-month period shall be 7.15 kilowatt-hours per square foot of conditioned space. Round the determined system size up to the nearest one kilowatt alternating current power increment and the resultant shall represent the highest nameplate alternating current capacity that the Customer is allowed to interconnect under this rider for that service.

CHARACTER OF SERVICE

Alternating current, 60 cycles, at the voltage and phase of the Company's established secondary distribution system immediately adjacent to the service location.

BILLING AND PAYMENT

The Company shall render a bill for consumption at approximately 30-day intervals during the Company's normal billing process. Billing by the Company to the Customer shall be in accordance with the Company's applicable rate schedule. For electrical energy delivered by the Customer to the Company from the Distributed Energy System, the Company shall pay per kilowatt hour 100% of the Company's Avoided Cost of purchased energy as a credit to the Customer's electric bill. If the Company utilizes the Locational Marginal Price method to determine its Avoided Cost, the Company may credit the Customer's bill on an annual basis. In no case will the Company issue an invoice to the Customer for the energy exported to the Company by the customer's Distributed Energy System.

DEFINITIONS

a. Avoided Cost – As defined in K.S.A. 66-1, 184 et seq., the incremental cost to a utility of electric energy that such utility would generate itself or purchase from another source and as such term is interpreted by the Federal Energy Regulatory Commission from time to time The Avoided Cost of energy delivered by the Customer to the Company from the Distributed Energy System shall be: (i) the kilowatt hour rate derived from the cost of market energy and fuel purchases as billed to Company pursuant to the Company's wholesale power provider Energy Cost Adjustment for the period in which energy was delivered to the Company; or (ii) Locational Marginal Price as defined herein. The Company shall have the discretion to determine which of the foregoing methods to apply.

b. Distributed Energy System – As defined in K.S.A. 66-1, 184 et seq., any device or assembly of devices and supporting facilities that are capable of feeding excess electric power generated by a customer's energy producing system into the utility's system, such that all energy output and all other services will be fully consumed by the customer or the utility.

c. Export – As defined in K.S.A. 66-1, 184 et seq., power that flows from a customer's electrical system through such customer's billing meter and onto the utility's electricity lines. Export includes the sum of power on all phase conductors.

d. Locational Marginal Price – As provided in K.S.A. 66-1, 184 et seq., the day- ahead hourly locational marginal price of alternating current energy per kilowatt hour in the Southwest Power Pool Integrated Marketplace established at the locational marginal pricing node of Company's wholesale power provider and matched to the hourly energy exported by the Distributed Energy System, as calculated by Company's wholesale power provider.

TERMS AND CONDITIONS

Service under this Rider will be rendered pursuant to the Company's Small Generator Interconnection Procedures, the terms and conditions of the Interconnection Agreement between the Company and the Customer, the Company's Rules and Regulations, and K.S.A. 66-1, 184, et. seq.

SOUTHERN PIONEER ELECTRIC CO. Schedule: 25-LAC
(Name of Issuing Utility)

Replacing Schedule 24-LAC Sheet 1
Which was filed September 20, 2024

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

LOCAL ACCESS DELIVERY SERVICE

AVAILABLE

Entire Service Area.

APPLICABLE

For delivery to wholesale (sales for resale) customers over Southern Pioneer's 34.5 kV (or other available lower primary voltage) subtransmission/distribution system.

CHARACTER OF SERVICE

Alternating current, 60 cycle, three phase, 34.5 kV or other available lower primary voltage.

MONTHLY RATE

Demand Charge @ $5.20 per kW.

MONTHLY BILLING DEMAND

When service is provided in association with network service, the Monthly Billing Demand shall be defined as the Customer's kilowatt contribution to the Local Access Delivery System maximum hourly demand coincident with Southern Pioneer's monthly Local Access Delivery System peak in the billing month measured at the low side of the delivery point (the "Actual CP Demand"). Generation that is located behind the meter of a designated network load shall be metered and the amount of generation serving the Customer's network load at the time of Southern Pioneer's monthly Local Access Delivery System peak shall be added to the Customer's Actual CP Demand to determine the Monthly Billing Demand. For other local access service (including, but not limited to, point-to-point transmission service requiring local access service and service reservations), Monthly Billing Demand shall be the greater of the Customer's service request or actual maximum monthly demand.

LOSSES

Real Power Losses are associated with all Local Access Delivery service. The Local Access Delivery customer is responsible for replacing losses associated with all transmission service as calculated by Mid-Kansas Electric Company, LLC ("Mid-Kansas") or paying Mid-Kansas for the Real Power Losses at Mid-Kansas' wholesale rate. The applicable Real Power Loss factor for the entire service area is as follows:

Issued July (Month) 17 (Day) 2025 (Year)

Effective August (Month) 1 (Day) 2025 (Year)

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS
Approved TR
Kansas Corporation Commission
July 17, 2025
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC CO. Schedule: 25-LAC
(Name of Issuing Utility)

Replacing Schedule 24-LAC Sheet 2
Which was filed September 20, 2024

SERVICE AREA
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 2 of 2 Sheets

LOSS FACTOR

2.29 percent of energy as measured at delivery point.

DELAYED PAYMENT

As per schedule DPC.

TERMS AND CONDITIONS

Service will be rendered under Company's Rules and Regulations and the Mid-Kansas Open Access Transmission Tariff (for service over Southern Pioneer's 34.5 kV sub-transmission system) as filed with the Kansas Corporation Commission.

Issued July (Month) 17 (Day) 2025 (Year)

Effective August (Month) 1 (Day) 2025 (Year)

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

25-SPEE-395-RTS
Approved TR
Kansas Corporation Commission
July 17, 2025
/s/ Celeste Chaney-Tucker

SOUTHERN PIONEER ELECTRIC COMPANY
(Name of Issuing Utility)

Schedule: 2026 – PTR

Replacing Schedule 2025 - PTR
Which was filed January 16, 2025

ENTIRE SOUTHERN PIONEER TERRITORY
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Sheet 1 of 1 Sheets

PROPERTY TAX SURCHARGE

APPLICABILITY

This rider is applicable to all power and energy sold to Southern Pioneer customers located in the Southern Pioneer territory.

RATE

The rate for the property tax surcharge hereunder shall be $(0.002545) per kWh charged to retail customers, $0.000122 per kwh charged to STR customers and $0.29002 Per kW charged to local access customers.

EFFECTIVE DATE

This rate schedule shall become effective with all billing statements issued, beginning the first month following Commission approval.

Issued January (Month) 22 (Day) 2026 (Year)

Effective February (Month) 1 (Day) 2026 (Year)

By _____
Chantry C. Scott Executive VP/Assist CEO/CFO

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By _____

SOUTHERN PIONEER ELECTRIC COMPANY
(Name of Issuing Utility)

Schedule: 25-RE

Replacing Schedule: 2024 - RE
Which was filed: September 24, 2024

ENTIRE SOUTHERN PIONEER TERRITORY
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

RENEWABLE ENERGY PROGRAM RIDER

AVAILABILITY

Service is available under this Rider at points on the Company's existing electric distribution system, located within its service area, for Customers taking service under the Company's standard service rate schedule and as applicable and pursuant to the qualifications provided herein. Notwithstanding the foregoing, this Rider shall not be available to Customers taking service under Company's Irrigation Service, LED Lighting, Municipal Lighting and Ancillary Service, Water Pumping, Municipal, or any Street Lighting Service schedules, or to Customers with self-generation that require standby, backup, breakdown or supplemental service.

CHARACTER OF SERVICE

As is available, Company will offer to Customer energy from renewable resources and associated renewable energy credits in an amount equal to the level of service purchased by Customer taking service under this Rider. Energy output from renewable resources will vary from month-to-month due to weather and other factors, and in some months participating Customers may not receive the full amount of participation energy associated with their selected Participation Level.

DIVISIONS, TIERS, AND PARTICIPATION LEVELS

Service under this Rider is available under either the wind Division or the solar Division. Three Tiers are available under each Division. The qualifications and cost structure for each Division and the associated Tiers are uniquely defined herein. Customers that meet the qualifications for a given Division and Tier may select a Participation Level ranging from a minimum of 25% of their total energy consumption to a maximum of either 100% of their total energy (kWh) consumption or the Tier Participant Cap, whichever is greater.

Issued February (Month) 27 (Day) 2025 (Year)

Effective February (Month) 27 (Day) 2025 (Year)

By Chantry C. Scott — Assistant CEO (Title)

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

QUALIFICATIONS AND LIMITATIONS

Service under this Rider is subject to qualifications and limitations as described below.

The Minimum Size qualification for all tiers, excluding Solar Division Tier 1b – Residential Community Solar, is determined by the Customer's average hourly demand (kW) from the previous 12 months. Participation in Solar Division Tier 1b shall be at least 1 (125 kWh) share. The Minimum Size qualification is evaluated when a customer requests service under the Rider to determine initial eligibility. The Minimum Size qualification is subsequently evaluated at the beginning of each calendar year to determine ongoing eligibility.

The Tier Participant Cap is a not-to-exceed monthly limit for maximum participation (kWh/month) by individual Customers in the Renewable Energy Program. The Tier Participant Cap is effective each month that a Customer is taking service under the Rider.

The Total Tier Cap is a not-to-exceed monthly limit for maximum participation (kWh/month) by all Customers participating in a given Tier. The Total Tier Cap is evaluated each time a Customer initially requests service under the Rider. The evaluation is performed by summing the maximum monthly participation energy (MWh/month) from the previous 12 months for all Customers participating in a given Tier with the anticipated maximum monthly hourly participation energy for the Customer that is requesting service under the Rider based on that Customer's maximum monthly energy usage from the previous twelve months multiplied by the requested level of participation.

Renewable Energy Credits will not be available to Customers participating in Solar Division Tier 1b – Residential Community Solar.

Wind Division Tier 1 -		
	Minimum Size =	100 kW
	Tier Participant Cap =	1,500,000 kWh/month
	Total Tier Cap =	8,000,000 kWh/month
Wind Division Tier 2 -		
	Minimum Size =	200 kW
	Tier Participant Cap =	3,000,000 kWh/month
	Total Tier Cap =	16,000,000 kWh/month
Wind Division Tier 3 -		
	Minimum Size =	1,000 kW
	Tier Participant Cap =	None*
	Total Tier Cap =	None*

SOUTHERN PIONEER ELECTRIC COMPANY
(Name of Issuing Utility)

Schedule: 25-RE

Replacing Schedule: 2024 - RE
Which was filed: September 24, 2024

ENTIRE SOUTHERN PIONEER TERRITORY
(Territory to which schedule is applicable)

No supplement or separate understanding shall modify the tariff as shown hereon.

Solar Division Tier 1a -

Minimum Size =	1 kW
Tier Participant Cap =	100,000 kWh/month
Total Tier Cap =	600,000 kWh/month

Solar Division Tier 1b – Residential Community Solar

Minimum Size=	1 share (125 kWh)
Tier Participant Cap=	Total number of shares (kWhs) available to an individual residential Customer shall be equal to an individual residential Customer's previous 12-month average kWh usage.
Total Tier Cap=	The total number of shares (kWhs) available to residential customers under this tier shall be limited to the total number of shares made available to the Company by Company's wholesale power provider.

*Participation under the Solar Tier 1b – Residential Community Solar shall be limited to Residential service only and shall be available on a first-come, first-served basis until the Company's available shares has been fully subscribed.

Solar Division Tier 2 -

Minimum Size =	5 kW
Tier Participant Cap =	200,000 kWh/month
Total Tier Cap =	1,200,000 kWh/month

Solar Division Tier 3 -

Minimum Size =	500 kW
Tier Participant Cap =	None*
Total Tier Cap =	None*

*Tier caps under Tier 3 are subject to limitations associated with Company's ability to access new renewable energy resources through its wholesale power provider. Company will work with eligible Customers to define appropriate Participation Levels and caps.

Issued February 27 2025
Month Day Year

Effective February 27 2025
Month Day Year

By Chantry C. Scott Assistant CEO
Chantry C. Scott Title

Attested Paul Kitzke
Southern Pioneer Electric Board of Directors

By

Wind Division Tier 1: Renewable Energy Charge will be $0.0025/kWh. The Renewable Energy Charge will be in addition to all other applicable charges under the applicable rate schedule for standard service to the Customer.

Wind Division Tier 2: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from Company's wholesale power provider's wind purchase power agreements in effect as of 1/1/2020. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer's total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

Wind Division Tier 3: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company's wholesale power provider's wind purchase power agreement associated with the Customer's Tier 3 Service Agreement. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer's total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

Solar Division Tier 1a: Renewable Energy Charge will be $0.0035/kWh. The Renewable Energy Charge will be in addition to all other applicable charges under the applicable rate schedule for standard service to the Customer.

Solar Division Tier 1b – Residential Community Solar: The monthly Renewable Energy Charge will be $4.00 per each 125 kWh share. The monthly Renewable Energy Adjustment will be equal to the total monthly revenue earned by the Johnson Corner Solar Project from selling energy into the SPP Integrated Marketplace divided by the total energy (kWh) produced by the Johnson Corner Solar Project during the month multiplied by 125 multiplied by the total number of subscription shares. The Renewable Energy Charge and Renewable Energy Adjustment will be in addition to all applicable charges under the applicable rate schedule for standard service to the Customer.

Solar Division Tier 2: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company's wholesale power provider's solar purchase power agreements in effect as of 1/1/2020. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the solar purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the solar resource under the purchase power agreement during the month, multiplied by the Customer's total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

Solar Division Tier 3: Renewable Energy Charge will be the average energy charge associated with energy received in a given month from the Company's wholesale power provider's solar purchase power agreement associated with the Customer's Tier 3 Service Agreement. A monthly Renewable Energy Adjustment will be applied, equal to the total monthly revenue earned from selling renewable energy from the wind purchase power agreement into the SPP Integrated Marketplace, divided by the total energy (kWh) produced by the wind resource under the purchase power agreement during the month, multiplied by the Customer's total participation energy. All other applicable charges under the applicable rate schedule for standard service to the Customer will apply.

SERVICE AGREEMENT

All Customers taking service under this Rider, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar, will be required to enter into a three-party service agreement between Company, Company's wholesale power provider, and the Customer. The service agreement will define the Customer's selected Division, Tier, and Participation Level. The term of the agreement will be determined between the parties, but the term shall be no less than one year for service under Tiers 1 and 2, except for Solar Division Tier 1b – Residential Community Solar. Tier 3 service agreements shall include exit fee provisions to protect against stranded investment if a Customer leaves prior to the expiration of any new power supply arrangement entered into by Company's wholesale power provider to serve the Customer per the terms of this Rider.

All residential Customers taking service under Solar Division Tier 1b – Residential Community Solar will be required to enter into a written service agreement with the Company. A residential Customer may terminate service under the service agreement and this Rider at any time, but if terminated, Customer will be prohibited from signing up for service under this Rider again for a period of one year.

ADDITIONAL TERMS AND CONDITIONS

1. Certification of renewable energy purchased under this Rider will be delivered to the Customer, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar.
2. Service under Tiers 1 and 2 is subject to adjusted Participation Levels if the total amount of participation energy in a given month exceeds 50% of the total renewable energy produced by Company's wholesale power provider's renewable energy resources.
3. Service under Tier 3 will not be available until the aggregate participation level requested reaches a threshold sufficient for Company's wholesale power provider to justify pursuing a new renewable resource, as determined by Company's wholesale power provider.

ADDITIONAL TERMS AND CONDITIONS

4. Company may terminate Customer's service under this Rider if Customer is disconnected by Company pursuant to the Company's Rules and Regulations, or if Customer makes three or more late payments in one year.
5. Company may include additional terms and conditions in the service agreement as reasonably determined by the Company.
6. Certification of renewable energy purchased under this Rider will be delivered to the Customer, excluding Customers taking service under Solar Division Tier 1b – Residential Community Solar.
7. Service under Tiers 1 and 2 is subject to adjusted Participation Levels if the total amount of participation energy in a given month exceeds 50% of the total renewable energy produced by Company's wholesale power provider's renewable energy resources.
8. Service under Tier 3 will not be available until the aggregate participation level requested reaches a threshold sufficient for Company's wholesale power provider to justify pursuing a new renewable resource, as determined by Company's wholesale power provider.
9. Company may terminate Customer's service under this Rider if Customer is disconnected by Company pursuant to the Company's Rules and Regulations, or if Customer makes three or more late payments in one year.
10. Company may include additional terms and conditions in the service agreement as reasonably determined by the Company.